

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thyme APY Federal #3

9. API Well No.

30-025-33530

10. Field and Pool, or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State

Lea Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FWL of Section 1-T23S-R32E (Unit C, NENW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate & frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

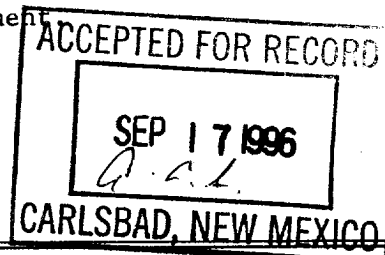
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-25-26-96 - Cleaned location.

8-27-96 - Rigged up derrick truck and wireline. TIH with logging tools and tagged PBTD at 9060'. Ran CBL/GR/CCL log. TOOH with logging tools. TIH with 4" casing guns and perforated 8946-8960' w/30 .42" holes (2 SPF - Avalon Sand). TOOH with casing guns and rigged down wireline. Frac'd perforations 8946-8960' with 90000 gallons 30# borate delayed crosslink gel, 208000# 20-40 Ottawa sand and 36080# Super DC sand. Shut well in.

8-28-96 - Flowed well back. TIH with 2-7/8" tubing and tagged sand at 9000'. Washed down to 9060'. Circulated well with 400 bbls 2% KCL. TOOH with tubing. TIH with bull plug, 2 joints 2-3/8" tubing, 4' perforated sub, seating nipple, mud anchor and tubing. Set tubing anchor at 8400' and seating nipple at 8750'. Nippled down BOP. Nippled up wellhead. Swabbing.

8-29-96 - Flow testing. Released well to production department



14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Operations Technician

Date Aug. 30, 1996

Approved by

Conditions of approval, if any:

Title

Date

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