

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FWL of Section 1-T23S-R32E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-81274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thyme APY Federal #3

9. API Well No.

30-025-33530

10. Field and Pool, or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9150'. Reached TD at 8:00 AM 8-21-96. Ran 215 joints of 5-1/2" 17# & 15.5# casing as follows: 19 joints of 5-1/2" 17# J-55 sandblasted (780.12'); 23 joints of 5-1/2" 17# J-55 varnished (948.75'); 145 joints of 5-1/2" 15.5# J-55 varnished (6235.14') and 28 joints of 5-1/2" 17# J-55 varnished (1196.36'); (Total 9160.37') of casing set at 9150'. Float shoe set at 9150'. Float collar set at 9107'. Marker joints set at 8326' and 7421'. Pumped 15 bbls nitrified mud, 10 bbls fresh water spacer, 12 bbls Super Flush 120 and 20 bbls fresh water spacer ahead of 750 sacks Lite "H", 1/4#/sack flocele, 4/10% Halad 322 and 5#/sack gilsonite (yield 1.99, weight 12.5). Tailed in with 250 sacks Premium "H", 5#/sack gilsonite, 1#/sack salt, 5/10% Halad 344, .4% CFR3 and 1/10% HR-7 (yield 1.65, weight 13.0). PD 1:30 PM 8-23-96. Displaced with 2% KCL. WOC Released rig at 7:00 PM 8-23-96.

Waiting on completion unit.

ACCEPTED FOR RECORD

FORIG SGD) DAVID R. GLASS
SEP 11 1996

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Kline

Title Operations Technician

Date Aug. 26, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

