

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FWL of Section 1-T23S-R32E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-81274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thyme APY Federal #3

9. API Well No.

30-025-33530

10. Field and Pool, or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Intermediate casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4805'. Reached TD at 9:00 PM 8-12-96. Ran 117 joints of 8-5/8" 32# 8rd ST&C (4811.23') of casing set at 4805'. Float shoe set at 4805'. Float collar set at 4763'. Cemented with 1000 sacks Premium Plus, 5#/sack salt, 1/4#/sack flocele (yield 2.02, weight 12.5). Tailed in with 250 sacks Premium Plus C and 1% CaCl<sub>2</sub> (yield 1.32, weight 14.8). PD 12:00 PM 8-13-96. Bumped plug to 1870 psi, OK. Circulated 194 sacks. WOC. Nipped up and tested to 1500 psi for 30 minutes. Drilled out at 8:30 AM 8-15-96. WOC 44 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling.

AUG 21 1996

14. I hereby certify that the foregoing is true and correct

Signed

*Rustyn Klein*

Title

Operations Technician

Date Aug. 16, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: