

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FWL of Section 1-T23S-R32E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-81274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thyme APY Federal #3

9. API Well No.

30-025-33530

10. Field and Pool, or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other Resume drilling, surface casing & cement ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 17-1/2" hole with rotary tools at 12:00 AM 8-5-96.

TD 1150'. Reached TD at 10:45 PM 8-6-96. Ran 26 joints of 11-3/4" 42# H-40 8rd ST&C (1155.64') of casing set at 1150'. 1-Texas Pattern notched guide shoe set at 1150'. Insert float set at 1110'. Cemented with 1100 sacks Premium Plus Lite, 1/4#/sack flocele, 2% CaCl2 and 5#/sack gilsonite (yield 1.99, weight 12.4). Tailed in with 200 sacks "C" with 2% CaCl2 (yield 1.32, weight 14.8). PD 8:30 AM 8-7-96. Bumped plug to 600 psi, OK. Circulated 460 sacks cement. WOC. Nipped up and tested to 1000 psi for 30 minutes. Drilled out at 12:15 AM 8-8-96. WOC 21 hours and 45 minutes. Reduced hole to 11". Resumed drilling.

AUG 21 1996

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Operations Technician

Date Aug. 14, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side