

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FWL of Section 1-T23S-R32E (Unit C, NENW)

5. Lease Designation and Serial No.

NM-81274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thyme APY Federal #3

9. API Well No.

30-025-33530

10. Field and Pool, or Exploratory Area

Red Tank Bone Springs

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Yates Petroleum Corporation respectfully requests permission to change casing program as follows:

FROM:

17-1/2" hole with 13-3/8" 48# casing set at 1150' w/550 sacks, circulated
12-1/4" hole with 8-5/8" 32# casing set at 4650' with 1750 sacks, tied back
7-7/8" hole with 5-1/2" 15.5# & 17# casing set at TD (9150') with 1050 sacks, tied back

TO:

17-1/2" hole with 11-3/4" 42# casing set at 1150' w/550 sacks, circulated*
12-1/4" hole with 8-5/8" 32# casing set at 4650' w/1750 sacks, tied back
7-7/8" hole with 5-1/2" 15.5# & 17# casing set at TD (9150') with 1050 sacks, tied back

*If problems are encountered running the 11-3/4" 42# casing, this casing will be pulled out of the hole and will run 13-3/8" 48# casing as originally requested on the Application for Permit to Drill.

14. I hereby certify that the foregoing is true and correct

Signed

Alexis C. Swoboda

Title Operations Technician

Date August 5, 1996

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Approved by

Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date August 21, 1996