District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

 \boxtimes

AMENDED REPORT

| Bone Springs 44% 100% Delaware 56% 0% 10 IV. Produced Water POD ULSTR Location and Description Unit B - Section 1 T23S-R32E V. Well Completion Data Pod Delaware 56% 0% 10 | Ι. | R | EQUES | T FO | R ALLO | WABL | E Al | ND AU | TH | ORIZAT | ION ' | то т | TRANSP(| ORT | |
|--|--|--------------------------|---------------------------------------|----------------------------|--------------------|---------------------------------------|---|---|--------------------|----------------------------------|------------------------------|-----------------------|-------------------------------------|---------------|--|
| Production Pro | Yates Pe | troleum | Corporat | ion | | | | | | | | | 75 | | |
| Total Number 30-025-33531 Red Tank Dehaware, West 51669 | | | | | | | ³ Reason for Filing Code/ Effective Date | | | | | | | | |
| Section Transported Sect | <u> </u> | | · · · · · · · · · · · · · · · · · · · | | · | | | | | | | DHO | 7 | | |
| Produced Water Prod | 30 00 Table | | | | | | | | | | | | | | |
| Continue | | | | | | | | | | | | | | | |
| Produced Water Prod | 019307 | | | · | | | | • | | | - 1 | ll Number | | | |
| A 1 235 32E 330 North-Seath In Free tree the Lace Coany "Bottom Hote Location Ut or list no Section Township Range Lot Idn Feet from the North-South line Feet from the Enactives line Coany "List Coal Producte Methad Code Concrete Date Concrete Date Coany "List Coal Producte Methad Code Concrete Date Concr | | | | | | | | - State | | | #1 | | | | |
| Dottom Flote Location Section | | | 1 1 | | | | | | | Feet from the | East/W | East/West line C | | ounty | |
| Ut. or to to to Section Towership Range Lot lots Towership Range Ran | | | |) 32E | | 330 | 330 | | h | 330 | East | | Lea | | |
| S P 6/8/01 11. Oll and Gas Transporters "Tomporer Gosto D 19 Transporters Production | UL or lot no. | or lot no. Section Towns | | Range | Lot Idn | | | e North/South line | | Feet from the | East/West line | | Count | County | |
| ### POD ULSTR Location and Perspection ### POD ULSTR Location ### POD ULSTR Location ### POD ULSTR Location ### POD ULSTR Location | | 13 Producii | _ | | | ¹³ C-12 | ¹⁵ C-129 Permit | | | ¹⁶ C-129 Effective Da | te | | ¹⁷ C-129 Expiration Date | | |
| ## POD ULST Excellent Properties Propert | | | | | | | | | | | | | | | |
| Delaware S6% 0% 10 Produced Water Produced W | | | | | | | | | | and Description | | | | | |
| Allocation formula: Oil Gas Water **POD ULSTR Location and Description** Unit B - Section 1 T23S-R32E Well Completion Data **Spad Date** **Pod ULSTR Location and Description** Unit B - Section 1 T23S-R32E Well Completion Data **Spad Date** **PETD** **Perforation** **Perforation** **Perforation** **Perforation** **Presspring** **Presspring** **Perforation** **Presspring** **Presspring** **Perforation** **Presspring** **Presspring** | 00744 | | EO11 Ene | Of Lenergy Corporation | | | 2817402 | | O | Unit B | Unit B – Section 1 T23S-R32E | | | | |
| Bone Springs Oil Gas W. John Delaware 56% 0% 10 Produced Water POD B17403 Unit B - Section 1 T23S-R32E Well Completion Data "Spud Date Ready Date TD Perforation Product Pre-appropriate The Approval Date Total Tota | 025561 Yates | | Yates Petro | es Petroleum Corporation | | | 2818068 | | G | Unit A | Unit A – Section 1 T23S-R32E | | | | |
| Bone Springs Oil Gas W. John Delaware 56% 0% 10 Produced Water POD B17403 Unit B - Section 1 T23S-R32E Well Completion Data "Spud Date Ready Date TD Perforation Product Pre-appropriate The Approval Date Total Tota | | | | | | | | | | | | | | | |
| Bone Springs 44% 100% Delaware 56% 0% 10 N/A produced Water POD ULSTR Location and Description Unit B - Section 1 T23S-R32E Well Completion Data PReady Date Pre-approved DHC with Red Tank Bone Spring N/A 6/6/01 9121' 9044' 8534-8590 Pre-approved DHC with Red Tank Bone Spring Pre-approved DHC with Red Tank Bone Spring Approved DHC with Red Tank Bone Spring 11-3/4" 11-3/4" 1150' In place 11" 8-5/8" 4797' In place 11" 8-5/8" 8881' I. Well Test Data Delaware State Pressure Case Pressure Case Case Case Case Case Case Case Cas | garagagarahan sa | on the state | | | | ere e virgina. Resultina | | | Singara Singara | Allocati | on forn | | Car | 33 7 4 | |
| 7. Produced Water POD #POD UISTR Lecation and Description Wint B - Section 1 T23S-R32E Well Completion Data ** Spud Date** ** Ready Date** ** Perforations: ** | | | | | | | | | | Trater | | | | | |
| N/A 6/6/01 9121' 9044' 8534-8590' Red Tank Bone Spring Red Tank Bon | o special and properly many of many | i de reggioni, nodi spo | | | | | source and | | | CAST CALLES | | | | 100% | |
| N/A 6/6/01 9121' 9044' 8534-8590' Red Tank Bone Spring Red Tank Bon | 7. Produced | l Water | | | | | ing the set | (34 <u>, 168</u> 6) (34 <u>, 1688</u> 6) | | | | | 224 | | |
| N/A 6/6/01 9121' 9044' 8534-8590' Pre-approved DHC will Red Tank Bone Spring Provided Delevation Division Provided Delevat | | | | | | | | | | | (0) | 2222 | 32425267 | | |
| N/A 6/6/01 9121' 9044' 8534-8590' Pre-approved DHC will Red Tank Bone Spring Provided Delevation Division Provided Delevat | | 1 15 | | t B - Sec | etion 1 T23S | -R32E | | | | | 10° V | • | | | |
| N/A 6/6/01 9121' 9044' 8534-8590' Red Tank Bone Spring Red Tank Bon | | | | Date | 27 | TD | | 28 PRTT | ·1 | 29 Da - C | 12/2 | Vbb | Shic | 2) | |
| 26" 20" 40' In place 11-3/4" 11-3/4" 1150' In place 11" 8-5/8" 4797' In place 7-7/8" 5-1/2" 9121' In place 1. Well Test Data 1. Well Test Length 2. Approved by: Test Length 2. Approved by: PAUL F. KAUTZ Title: PETROLEUM ENGINEER APPROVAL Date: 1. APPROVAL DATE 1. AP | N/A | | | | | | | | | ** Perforation | 101 PA | Pre-approved DHC with | | l¢ with | |
| 26" 20" 40' In place 14-3/4" 11-3/4" 1150' In place 11" 8-5/8" 4797' In place 7-7/8" 5-1/2" 9121' In place 2-7/8" 8881' I. Well Test Data Solution of the Market of Market of Market of the Market of Hardington given above is true and complete to the best of my knowledge of the Market of Mar | 31 Hole Size | | | 32 Casing & Tuhing Size | | | | | | Act Tank Done Springs | | | | prings | |
| 11" 8-5/8" 4797' In place 11" 8-5/8" 5-1/2" 9121' In place 2-7/8" 8881' I. Well Test Data 15 Date New Oil 6/8/01 6/8/01 6/11/01 24 hrs. 19 Total 118 Total 118 Total 119 Total 118 Total 119 Total 118 Delaware 119 Total 119 Total 118 Delaware 119 Total 118 Delaware 119 Tot | 26" 20" | | | | | | | | | | | | | | |
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| 2-7/8" 8881' I. Well Test Data South New Oil South New | | | | | | | | | | | | _ | | | |
| 36 Jate New Oil 6/8/01 | | | | | 2-7/8" | | | | | | | | присе | | |
| 6/8/01 6/8/01 6/8/01 6/11/01 24 hrs. 1 Choke Size 1 Oil 18 Total 118 Total 11 Delaware 118 Dela | | | 36 Cas Dali | Wery Data | 17 T | | | - 2" | | | | | | | |
| 19 Total 11 Delaware Thereby certify that the rules of the Oil Conservation Division have been complied with de the the information given above is true and complete to the best of my knowledge Thereby certify that the rules of the Oil Conservation Division have been complied with de the information given above is true and complete to the best of my knowledge OIL CONSERVATION DIVISION ORIGINAL SIGNED BY PAUL F. KAUTZ Title: PETROLEUM ENGINEER Approval Date: Approval Date: | 6/8/01 | | | /01 6/11 | | | | | | ³⁹ Tt | g. Pressure | | 40 Csg. Pressure | | |
| thereby certify that the rules of the Oil Conservation Division have been complied with d that the information given above is true and complete to the best of my knowledge d belief. Approved by: OIL CONSERVATION DIVISION ORIGINAL SIGNED BY PAUL F. KAUTZ Intel: PETROLEUM ENGINEER Approval Date: APPR 2 3 2532 | 41 Choke Si | ze | 19 T | otal 118 T aware 118 De | | Total | 15 T | | tal | | 45 AOF | | 1 | | |
| Approved by: ORIGINAL SIGNED BY PAUL F. KAUTZ Inted name: Usan Herpin De: De: Description Approved by: ORIGINAL SIGNED BY PAUL F. KAUTZ Title: PETROLEUM ENGINEER Approval Date: APR 2 3 7532 | hereby certify | that the ru | les of the Oil Co | onservation I | Division have been | complied with | 1 | | | CONSERV | ATIO | N DIV | ISION | | |
| PAUL F. KAUTZ Title: PETROLEUM ENGINEER Approval Date: Approval Date: APR 2 3 7532 | d belief. | 6110 | // | compicu | to the best of my | viiowicage | | | | ORIGINAL | SIGNE | D BY | | | |
| usan Herpin Approval Date: APR 2 3 7532 | 1160 | 7. x | Hij | 2 | | · · · · · · · · · · · · · · · · · · · | | ed by: | | | | | | | |
| ngineering Technician APR 2 3 7532 | ısan Her | pin | / | | | | Title: | PETRULEUM ENGINEER | | | | | | | |
| Lynone: | ngineerin | ıg Tech | | | | | Арргоч | ral Date: | | | | APR | 2 3 2592 | | |
| pril 19, 2002 505-748-1471 | | 002 | | | 471 | | | . _ | | | | | | | |