

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-33531

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-4297

7. Lease Name or Unit Agreement Name:

Coriander AOC State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

7. Well No.

#1

8. Pool name or Wildcat

**Red Tank Delaware, West
Red Tank Bone Springs**

4. Well Location

Unit Letter **A** : **330** feet from the **North** line and **330** feet from the **East** line

Section **1** Township **23S** Range **32E** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3744' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: DHC application <input checked="" type="checkbox"/>		OTHER: DHC in pre-approved pools <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

We respectfully propose to downhole commingle production from this well, and submit the following information in accordance with Rule 303C(3)(b):

- (i) R order 11363 established pre-approval to downhole commingle production from these pools.
- (ii) The two pools being downhole commingled are Red Tank Delaware, West and Red Tank Bone Springs.
- (iii) Delaware perforations are 8534-8590' and Bone Springs perforations are 8968-9010'.
- (iv) Proposed allocation formula is attached.
- (v) The commingling will not reduce the value of the total remaining production.
- (vi) Ownership between these two pools is identical.
- (vii) Since this well is located on a state lease, a copy of this form is being send to the Commissioner of Public Lands for the State of New Mexico.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Herpin TITLE **Engineering Technician** DATE **April 19, 2002**

Type or print name **Susan Herpin**

(This space for State use)

ORIGINAL SIGNED BY

PAUL F. KAUTZ

TITLE **PETROLEUM ENGINEER**

Telephone No. **505-748-1471**

APPROVED BY

TITLE

Conditions of approval, if any:

APR 23 2002
DATE

Yates Petroleum Corporation
Coriander AOC State #1
API 30-025-33531
Section 1 T23S R32E
Lea County, New Mexico

We propose to allocate production from the pools as follows:

	Oil	Gas	Water
Red Tank Delaware, West	56%	0%	100%
Red Tank Bone Springs	44%	100%	0%

This allocation is based on average production before and after the recompletion and downhole commingling as follows:

Production Before Recompletion:

Production 1/1/01-5/28/01	306 bbl	9951 mcf	4 bbls
#days	139 days	139 days	139 days
Average daily production	2.20	71.59	.02

Production for a similar period after Recompletion:

Production 6/6/01-5/28/01	666 bbl	2857 mcf	16956 bbls
#days	133 days	133 days	133 days
Average daily production	5.01	21.48	127.48

