

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33531
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4297
7. Lease Name or Unit Agreement Name	Coriander AOC State
8. Well No.	1
9. Pool name or Wildcat	Red Tank Bone Spring
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3744' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line Section 1 Township 23S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3744' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-17-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. CBL indicated top of cement at 2700'. TOOH with logging tools. TIH with 4" casing guns and perforated 8968-9010' w/30 .42" holes (1 SPF) as follows: 8968-8982' and 8996-9010'. TOOH with 4" casing guns and rigged down wireline. Shut well in.

9-18-96 - Nippled up frac valve. Rigged up frac equipment. Frac'd perforations 8968-9010' (Bone Springs) with 95000 gallons 30# borate crosslink gel, 226000# 20-40 white sand, 36000# 20-40 Super DC sand with activator. Shut well in overnight.

9-19-96 - Opened well up and flowed well down. Nippled down frac valve. Nippled up BOP. TIH with 2-7/8" tubing. Tagged sand at 9020'. Washed out 24' of sand. Circulate well clean. TOOH with tubing. TIH with seating nipple and 2-7/8" tubing. Set seating nipple at 8800'. Nippled down BOP. Nippled up wellhead. Swabbing.

9-20-96 - Flow test well. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 27, 1996

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNATURE

APPROVED BY _____ TITLE _____ DATE OCT 02 1996

CONDITIONS OF APPROVAL, IF ANY:

