

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33531
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4297
7. Lease Name or Unit Agreement Name	
Coriander AOC State	
8. Well No.	1
9. Pool name or Wildcat	Red Tank Bone Spring
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3744' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line Section 1 Township 23S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3744' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9121'. Reached TD at 4:15 AM 9-10-96, Ran 215 joints of 5-1/2" 17# & 15.5# casing as follows: 18 joints of 5-1/2" 17# J-55 sandblasted (753.85'); 23 joints of 5-1/2" 17# J-55 varnished (976.56'); 145 joints of 5-1/2" 15.5# J-55 varnished (6157.97') and 29 joints of 5-1/2" 17# J-55 varnished (1241.58') (Total 9129.96') of casing set at 9121'. Float shoe set at 9121'. Float collar set at 9078'. Marker joint set at 8367'. Pumped 150 bbls nitrified mud, 20 bbls fresh water spacer, 12 bbls super flush and 10 bbls fresh water spacer ahead of 700 sacks Halliburton Lite, 1/4#/sack flocele and .4% Halad 322 (yield 1.99, weight 12.5). Tailed in with 225 sacks Premium C, 5#/sack gilsonite, 1#/sack salt, .5% Halad 344, .4% CFR3 and .1% HR-7 (yield 1.65, weight 13.0). PD 2:30 AM 9-12-96. Bumped plug to 2300 psi for 5 minutes, OK. Cement did not circulate. WOC. Released rig at 6:30 AM 9-12-96.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 13, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

SEP 23 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

