Submit 3 Copies

State of New Mexico Ainerals and Natural Resources Department

Form C-103

District Office			Mealign 1-1-02
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	P.O. BOX 2088 Santa Fe. New Mexico 87504-2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.
			V-4297
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name	
Type of Well: OIL GAS WELL X WELL	ОТНЕЯ		Corignder AOC State
Name of Operator	DAME ON		8. Well No.
YATES PETROLEUM CORPO Address of Operator	RATION		1
105 South 4th St., Artesia, NM 88210		9. Pool name or Wildcat	
Well Location	tesia, Mi 00210		Red Tank Bone Spring
Unit Letter A : 330	O Feet From The North	Line and330	Feet From TheEast Line
Section 1	Township 23S Ra	ange 32E	NMPM Lea County
	10. Elevation (Show whether	•	
	3744		
	Appropriate Box to Indicate 1	· ·	·•
NOTICE OF INTENTION TO: SUB		SSEQUENT REPORT OF:	
RFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
IPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING		G OPNS. PLUG AND ABANDONMENT	
ILL OR ALTER CASING		CASING TEST AND C	EMENT JOB
HER:		OTHER: Spud, re	esume drilling, surface csg [X]
work) SEE RULE 1103.		•	iding estimated date of starting any proposed
nine. Cemented to s	urface. NOTE: Notifie	d Bonnie w/OCD-	-96. Set 40' of 20" conductor -Hobbs. Resumed drilling a : Notified OCD-Hobbs answering
TD 1150'. Reached, T	D at 1:50 PM 8-26-96.	Ran 25 joints	of 11-3/4" 42# H-40 8rd ST&C
Insert float set at sack flocele, 5#/sac 200 sacks Halliburto 8-27-96. Bumped plu minutes, OK. Drille hole to 11". Resume	1103'. Cemented with 5 k gilsonite and 2% CaCl on Premium C and 2% CaCl g to 540 psi, OK. WOC. ed out at 7:00 PM 8-27-9 ed drilling.	s Pattern notche 500 sacks Premiu 2 (yield 1.99, 2 (yield 1.32, Nippled up an 96. WOC 18 hour	ed guide shoe set at 1150!. Im Plus Hallibuton Lite, 1/4#/ weight 12.4). Tailed in with weight 14.8). PD 12:30 AM and tested to 1000# for 30 rs and 30 minutes. Reduced
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