## BURLINGTON RESOURCES Mid-Continent Division

Well:	Pronghorn "12" Federal #1				Date:	February 18, 1999	
Reason for Work:	Plug and abandon wellbore.						
Location:	660' FNL & 2,310' FWL, Sec 12, T23S, R32E						
Total Depth:	9,200'	PBTD:	9,155'	KB:	14'	above GL	
Casing Record:	13-3/8" 48# @ 662', cmt'd w/620 sx. (Circ) 8-5/8" 28# & 32# @ 4,792', cmt'd w/1480 sx. (Circ) 4-1/2" 11.6# K-55 8rd @ 9,200', cmtd w/370 sx. TOC 7441' (TS).						
Perforations:	See attached wellbore schematic.						
Tubing Detail:	See attached wellbore schematic.						

## **Recommended Procedure**

- 1. Notify BLM office at least 24 hours prior to starting any plugging operations. Lea County (505) 393-3612.
- 2. MIRU plugging unit.
- 3. ND wellhead. NU BOP.
- 4. TOH with 2-3/8" tubing.
- 5. TIH with CIBP on 2-3/8" tubing. Set CIBP at 7,650'. Circulate hole with clean gelled water (at least 9 ppg, 25 sx gel/100 bbl water). Spot 50' class H cement plug (10 sx) on top of CIBP.
- 6. Spear 4-1/2" casing and stretch to determine free point (estimated to be at 7380').
- 7. RU wireline company. RIH with casing cutter and cut casing at free point. TOH and LD casing.
- 8. TIH with tubing to 7,430' (50' below casing stub). Spot 50 sx class C cement plug from 7,430' to 7,330'.
- 9. TOH to 5,068'. Spot 40 sx class C cement plug from 5,068' to 4,968'.
- 10. TOH to 4,800'. Spot 60 sx class C cement plug from 4,850' to 4,700'. B/Salt & 8-5/8" shoe.
- 11. TOH to 1,325'. Spot 35 sx class C cement plug from 1,325' to 1,225'. T/Salt.
- 12. TOH to 712'. Spot 35 sx class C cement plug from 712' to 612'.
- 13. TOH to 50'. Spot 15 sx class C cement plug from 50' to surface. TOH and LD tubing.
- 14. RDMO workover rig.
- 15. Cut off all casing 3' below ground level. Cap with abandonment marker. Restore location as directed.

Recommend John Barnes, Engineer

/18/99

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