

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM 86925		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company			7. UNIT AGREEMENT NAME		
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943			8. FARM OR LEASE NAME, WELL NO. Pronghorn '12' # 1 Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 2310' FWL At top prod. interval reported below At total depth			9. API WELL NO. 30-025-33538		
14. PERMIT NO.			DATE ISSUED 8/1/96		13. STATE NM
15. DATE SPUDDED 8/27/96	16. DATE T.D. REACHED 9/13/96	17. DATE COMPL. (Ready to prod.) 11/6/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3751'		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 9200'		21. PLUG, BACK T.D., MD & TVD CIBP@8900'	22. IF MULTIPLE COMPLET., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8611'-8660' (Delaware)					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN Included					27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	662'	17 1/2"	620 sxs/Surf.	Circ.
8 5/8"	28#/32#	4792'	12 1/4"	1480 sxs/Surf.	Circ.
4 1/2"	11.6#	9200'	7 7/8"	370 sxs/TOC@7441' (TS)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8710'	8710'

31. PERFORMATION RECORD (Interval, size and number) 8611'-8660' (Delaware 2 jsp-f-26 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	8611'-8660'	A w/1600 gls 15% NEFE HCl
		F w/24900 gls Delta Frac 25 & 937000# 20/40 Super LC sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 11/4/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping (2" x 1 1/4" x 24')				WELL STATUS (Producing or shut-in) Shut In Producing	
DATE OF TEST 11/5/96	HOURS TESTED 24 hrs	CHOKE SIZE 64/64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 8	GAS - MCF. est. 20	WATER - BBL. 207	GAS - OIL RATIO
FLOW. TUBING PRESS. 150	CASING PRESSURE 10	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Being vented w/o line to be laid

35. LIST OF ATTACHMENTS
C102, 3160-5's, inclination report, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Compliance DATE 11/15/96

*(See Instructions and Spaces for Additional Data on Reverse Side)