

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12, T23S, R32E	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		12. COUNTY OR PARISH Lea	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company		13. STATE NM	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		9. API WELL NO. 30-025-33538	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 2310' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Diamondtail Bone Spring	
14. PERMIT NO.		DATE ISSUED 8/1/96	
15. DATE SPUDDED 8/27/96	16. DATE T.D. REACHED 9/13/96	17. DATE COMPL. (Ready to prod.) 10/3/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3751'
20. TOTAL DEPTH, MD & TVD 9200'		21. PLUG, BACK T.D., MD & TVD 9155'	19. ELEV. CASINGHEAD
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9027'-9059' (Bone Spring)			25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN Included			27. WAS WELL CORED No

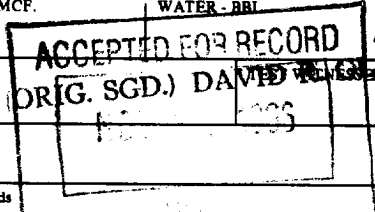
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	662'	17 1/2"	620 sxs/Surf.	Circ.
8 5/8"	28#/32#	4792'	12 1/4"	1480 sxs/Surf.	Circ.
4 1/2"	11.6#	9200'	7 7/8"	370 sxs/TOC@7441' (TS)	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	8934'
						8934'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9027'-9059' (Bone Spring 2 jspf-38 holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		9027'-9059'	A w/1650 gls 15% NEFE HCl
			F w/31000 gls Delta Frac 20
			& 106500# 20/40 Super LC sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/6/96	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping (2" x 1 1/4" x 24')						
WELL STATUS (Producing or shut-in) Producing Shut-In							
DATE OF TEST 10/8/96	HOURS TESTED 24 hrs	CHOKE SIZE 64/64"	PROD'N. FOR TEST PERIOD 20	OIL - BBL. est. 20	GAS - MCF. 76	WATER - BBL. 41.5	GAS - OIL RATIO
FLOW. TUBING PRESS. 150	CASING PRESSURE 10	CALCULATED 24-HOUR RATE 41.5	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Being vented w/o line to be laid	
35. LIST OF ATTACHMENTS C102, 3160-5's, inclination report, logs	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	



SIGNED [Signature] TITLE Regulatory Compliance DATE 11/15/96

*(See Instructions and Spaces for Additional Data on Reverse Side)