

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 2310' FWL
Sec. 12, T23S, R32E

5. Lease Designation and Serial No.

NM 86925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pronghorn '12' # 1
Federal

9. API Well No.

30-025-33538

10. Field and Pool, or exploratory Area

Diamondtail Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Csg. Program
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

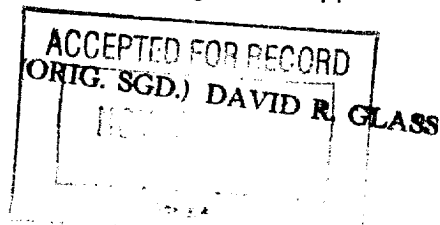
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/27/96: Spud. Drld a 17 1/2" hole to 662'. Ran 16 jts 13 3/8" 48# csg and set @ 662'. Used four (4) centralizers. Cmted w/420 sxs 'C' + 4% extender + 2% CaCl2 + .25 pps flocele. tail w/200 sxs 'C' + 2% CaCl2 + .25 pps flocele. Circ to surf. WOC 18 hrs.

Drld a 12 1/4" hole to 4792'. Ran 8 5/8" 28#/32# csg and set @ 4792'. Used sixteen centralizers. Cmted w/1230 sxs 'C' + 9 pps salt + 5 pps gilsonite + 1 pps econolite + 1 pps flocele. tail w/250 sxs 'C' + 2% CaCl2. Circ. to Surface. WOC 17.5 hrs.

Drld a 7 7/8" hole to 9200'. Ran 218 jts of 4 1/2" 11.6# csg and set @ 9200'. Used ten centralizers. Cmted w/370 sxs 'H' 50/50 Poz + .6% Halad-9 + 2% gel + 3 pps KCl + .25 pps flocele. TOC @ 7441'. WOC @ 7 days.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Compliance Date 11/15/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____