

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 2310' FWL
Sec. 12, T23S, R32E

5. Lease Designation and Serial No.

NM 86925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pronghorn '12' # 1
Federal

9. API Well No.

30-025-33538

10. Field and Pool, or exploratory Area

Diamondtail Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other Change Casing Program
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Meridian Oil Inc. respectfully requests permission to change the size of the production string to be ran on the above referenced well to the following:

Run 4 1/2" 11.6# K-55 LTC csg to a depth of 9200'. Will use same amount of cmt as originally permitted however, due to the hole size of 7 7/8 with a smaller csg, the estimated TOC will be +/-7000'. Will not tie back into the intermediate string.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Compliance

Date 9/12/96

(This space for Federal or State office use)

Approved by

Title PETROLEUM ENGINEER

Date SEP 27 1996

Conditions of approval, if any: