

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AMENDED

N.M. Oil Con

SUNDRY NOTICES AND REPORTS ON WELLS

1980

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 86925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Pronghorn '12' #1
Federal

9. API Well No.
30-025-33538

10. Field and Pool, or exploratory Area
Diamondtail Delaware

11. County or Parish, State
Lea NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Burlington Resources Oil & Gas Company

3. Address and Telephone No.
P.O. Box 51810 Midland, Texas 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 2310' FWL
Sec. 12, T23S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze & Add Perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

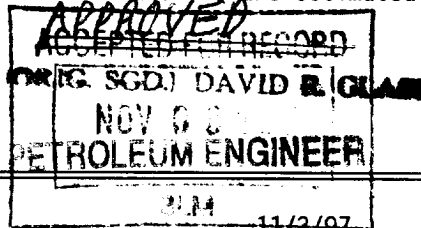
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMENDED SUNDRY. This sundry is being amended to correct the field name. Original sundry was submitted 10-31-97.

Squeeze existing Delaware perfs and add upper Delaware perfs. Procedure as follows:

GIH w 3 7/8" bit and casing scraper on 2 3/8" tubing to 8600'. Set retainer at 8525'. Squeeze perfs 8611'-60' w/ 100 sx Class H and tail in w/ 100 sx Class H (Premium) neat. GIH w/ 3 1/8" gun loaded 2 shots/ft and perforate at the following intervals: 7698', 7699', 7700', 7703', 7704', 7705', 7709', 7710', 7711' (18 holes). Spot 100 gals 15% Ferchek SC acid across perfs. Set packer at 7600'. Acidize down 2 3/8" tubing w/ 1000 gals 15% Ferchek SC acid. Frac down 4 1/2" casing w/ 12,000 gals Delta Frac 20 w/ 32,500 lbs 16/30 Ottawa sand. Swab well to clean up. GIH w/ 1 jt open ended mud anchor, 4' perf sub, SN, 10 jts of 2 3/8" tubing, TAC, and finish out w/ 2 3/8" tubing. The SN and TAC are estimated to be set above 7600'. RIH w/ pump and rods. Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed

Delia M. Magness

Title Regulatory Assistant

Date

11/3/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NOV 1971

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