Previous Operator Signature

Meridian

State of New Mexico E zy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

P.O. Box 2088

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PO Box 1980, Hobbs, NM 88241-1980

District []

Santa Fe, NM 87504-2088

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