

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33546

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.
003342

7. Lease Name or Unit Agreement Name

Ollie J. Boyd

8. Well No.
8

9. Pool name or Wildcat
Blinbry Oil & Gas

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESER ☐

OTHER ☐

2. Name of Operator

CROSS TIMBERS OPERATING COMPANY

3. Address of Operator

3000 N. Garfield, Suite 175 Midland, Texas 79705

4. Well Location

Unit Letter E : 1650 Feet From The North Line and 560 Feet From The West Line

Section 23 Township 22S Range 37E NMPM Lea County

10. Date Spudded
9/8/96

11. Date T.D. Reached
9/18/96

12. Date Compl. (Ready to Prod.)
11/12/96

13. Elevations (DF& RKB, RT, GR, etc.)
3,335' GR 3,350' RKB

14. Elev. Casinghead
3,335'

15. Total Depth
5,950'

16. Plug Back T.D.
5,765'

17. If Multiple Compl. How
Many Zones?

18. Intervals Drilled By
Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5,498'-5,731'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR/CNL/CCL ; USIT

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	1,144	11"	450 sx	
5-1/2"	15.5	5,900*	7-7/8"	200 sx @ 5,798'	
		*Csq bowl @ 2,665'		50 sx @ DVT	
		*DVT @ 3,556'		750 sx @ 2,950'	
				140 sx @ Bradenhead	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-3/8" 5,461' None

26. Perforation record (interval, size, and number)

5,498', 5,540', 5,548', 5,585', 5,596', 5,616',
5,625', 5,704', 5,715' & 5,731' (Ttl 10 - .52"
dia holes)
2,950' (Ttl 4 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5,498'-5,731'	1500g 15% HCL: 32670g XL gel
	w/91900# 16/30 sd
2,950'	Sqz'd w/750 sx cmt
5,798'	Sqz'd w/200 sx cmt

28. 5,798' (Ttl 6 holes)

PRODUCTION

Date First Production 11/13/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1-1/4" rod pump				Sgr'd w/200 sx cmt Well Status (Prod. or Shut-in) Prod.	
Date of Test 11/17/96	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 122	Water - Bbl. 32	Gas - Oil Ratio 8133
Flow Tubing Press. ---	Casing Pressure 40	Calculated 24- Hour Rate	Oil - Bbl. 15	Gas - MCF 122	Water - Bbl. 32	Oil Gravity - API - (Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Jim Baker

30. List Attachments

GR/CNL/CCL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray F. Martin

Printed
Name

Ray F. Martin

Title Operations Engineer 11-27-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spot tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT
Southeastern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1,186'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2,312'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2,474'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2,735'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3,273'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3,628'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3,820'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5,003'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5,340'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Perm _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from 5,498' to 5,731'

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from.....

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

ATTACH ADDITIONAL SHEET IF NECESSARY

From	To	Thickness in Feet	Lithology