

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-33546
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 003342
7. Lease Name or Unit Agreement Name Ollie J. Boyd
8. Well No. 8
9. Pool name or Wildcat Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator CROSS TIMBERS OPERATING COMPANY	
3. Address of Operator 3000 N. Garfield, Suite 175 Midland, Texas 79705	
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3335'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-8-96 MIRU BRW Drilling Company. Spud well at 6:30 p.m. 9-8-96.

9-9-96 Drilled to 1,148'. Circ hole, POH with 11" bit. PU and ran 26 jts 8-5/8", 23*, WC-50 new casing, set at 1,144'. Cmt'd with 300 sx Class "C" containing 4% gel, 2% CaCl₂ and 1/4 PPS cellophane, followed by 150 sx Class "C" with 2% CaCl₂. Lead slurry 13.5 ppg, 1.74 Ft³/sk, tail slurry 14.8 ppg, 1.34 Ft³/sk. Total slurry 723 Ft³. Circ 32 sx to pit. PD at 11:00 p.m. 9-9-96. WOC & NU BOPE.

9-10-96 Fin NU BOPE. Test rams to 1000#, OK. Drill out shoe joint.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Drilling Engineer DATE 9-11-96

TYPE OR PRINT NAME Bobby L. Smith TELEPHONE NO. (915) 682-8873

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE SEP 13 1996

CONDITIONS OF APPROVAL, IF ANY: