

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33574
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4297
7. Lease Name or Unit Agreement Name Coriander AOC State
8. Well No. 2
9. Pool name or Wildcat Red Tank Delaware, West and Red Tank Bone Springs
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3731' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line
Section 1 Township 23S Range 32E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Pull RBP & commingle Delaware & Bone Springs</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-98 - Moved in and rigged up pulling unit. POOH with rods and pump. Nipped up BOP. TIH with 2-7/8" tubing. Had 123' of fill on top of bridge plug at 7500'. TOOH with tubing. Shut down for night.

1-27-98 - Ran bulldog bailer in hole. Caught 60' of sand. Could not go down further. Circulated hole with water. Still could not go down. TOOH with tubing and bailer. Shut down.

1-29-98 - TIH with bailer and tubing with dummy retrieving head. Bailed 63' of sand. TOOH with bailer, tubing and retrieving head. TIH with retrieving head and tubing. Latched onto RBP at 7500'. TOOH with RBP and tubing. TIH with tubing. Ran pump and rods. Returned well to production.

Open perforations: DHC-1532
7086-7140' Delaware & 9007-9045' Bone Springs

DAC-1532

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 2, 1998

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use) APPROVED BY GARY WINK TITLE _____ DATE MAR 20 1998
FIELD REP. # _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

15-3