	State of New 1 Energ, Ainerals and Natural		Form C-103 Revised 1-1-89
DISTRICT I	OIL CONSERVATI	ON DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2		
<u>DISTRICT II</u> P.O. Drawer DD, Antesia, NM 88210	Santa Fe, New Mexic	o 87504-2088	30-025-33574 5. Indicate Type of Lesse STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X         FEE            6. State Oil & Gas Lesse No.	
			V-4297
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	FICES AND REPORTS ON W IOPOSALS TO DRILL OR TO DEEP IRVOIR. USE "APPLICATION FOR F 2-101) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
I. Type of Well: OL GAS WELL X WELL	] OTHER		Coriander AOC State
2. Name of Operator		······································	8. Well No.
YATES PETROLEUM CORPOR	RATION		2
3. Address of Operator 105 South 4th St., Art	tesia, NM 88210		9. Pool name or Wildcat Wildcat Delaware
I. Well Location			I withcat betaware
Unit Letter <u>H</u> : <u>16</u>	550 Feet From The North	Line and330	Feet From TheEast Line
Section 1	Township 23S	Range 32E	NMPM Lea County
	10. Elevation (Show wheth	er DF, RKB, RT, GR, etc.)	V/////////////////////////////////////
		1' GR	
	Appropriate Box to Indicate		
			SEQUENT REPORT OF:
NOTICE OF IN	TENTION TO:	508	
NOTICE OF IN	PLUG AND ABANDON	SUB REMEDIAL WORK	
		REMEDIAL WORK	ALTERING CASING
ERFORM REMEDIAL WORK		REMEDIAL WORK	ALTERING CASING
		REMEDIAL WORK	ALTERING CASING
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ERFORM REMEDIAL WORK EMPORARILY ABANDON ULL OR ALTER CASING ULL OR ALTER CASING Work) SEE RULE 1103. 2-21-97 - Unseat pump with tubing. TIH with RBP to 2000#. Tested 2-22-97 - Rigged up v. .42" holes (Brushy Ca TIH with 5-1/2" Uni V. gallons 10% iron cont 2-23-24-97 - Swabbed. E Fire guns and perfora 7101, 05, 08, 10, 24. TIH with packer and to 7500'. Set RBP at 7086-7140' with 2400 I hereby certify that the information above information stonatures ULL OF State Use) OR: GINAL State (This space for State Use) OR: GINAL State 3.315	PLUG AND ABANDON CHANGE PLANS mations (Clearly state all perimens details, p. TOOH with rods th packer, RBP and tub d annulus to 2000#. The wireline. TIH with 4' anyon Delaware). TOOF V packer and tubing. trol HCL acid and ball . Shut well in. Released packer. TOOF ated 7086-7140' w/14 32, 34, 36, 38 & 714 tubing. Picked up 42 nd tested to 2000 psi. gallons 10% iron cont prod complete to the best of my knowledge at the state of the best of my knowledge at the state of the best of my knowledge at the state of the best of my knowledge at the state of the best of my knowledge at the state of the best of my knowledge at the state of the best of my knowledge at the state of the best of my knowledge at the state of the stat	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: Recompl and give pertinent dates, inclue Released tubing a bing. Set RBP at TOOH and laid dow 'casing guns and H with casing gun Set packer at 74 t sealers. Swabb A. Rigged up wir A2" holes as fol O'. TOOH with g joints. Release Set packer at TOOH with g joints. Release Set packer at TOOH With g	ALTERING CASING ALTERING CASING PLUG AND ABANDONMENT EMENT JOB Letion ding estimated date of starting any proposed anchor. Nippled up BOP. TOOH and solve the steed and content of starting any proposed anchor. Nippled up BOP. TOOH and solve the steed and rigged down wireline. By and rigged down wireline. By and rigged down wireline. Continuent of the steed of starting and rigged down wireline. Acidized with 2400 bing. Teline. TIH with 4" Select thows: 7086, 87, 96, 99, guns and rigged down wireline. Acidized perforations ball sealers. Swabbing. CONTINUED ON NEXT PAGE: echnician DATE March 5, 1997 TELEPHONE NO. 505/748-1
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YATES PETROLEUM CORPORATION Coriander AOC State #2 Section 1-T23S-R32E Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

2-26-97 - Swabbed. Shut well in.
2-27-97 - Swabbed. Shut well in.
2-28-97 - Shut in.
3-1-97 - Swabbed. Frac'd perforations 7086-7140' with 15000 gallons 20# Borate
crosslink gel, 38500# 20-40 Ottawa sand and 900)# 16-30 Super LC resin coated sand
(down 2-7/8" tubing). Shut well in.
3-2-3-97 - Opened well and bled down to pit. Nippled down frac head. Released
packer. TIH to 7400'. Did not tag sand. Did not tag sand. TOOH. TIH with
production tubing. Tubing anchor set at 6860' and seating nipple at 6985'.
TIH with pump and rods. Released well to production department.

Rusty Klein Operations Technician March 5, 1997