

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33574
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4297
7. Lease Name or Unit Agreement Name Coriander AOC State
8. Well No. 2
9. Pool name or Wildcat Wildcat Delaware

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line Section 1 Township 23S Range 32E NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3731' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Recompletion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-21-97 - Unseat pump. TOOH with rods. Released tubing anchor. Nippled up BOP. TOOH with tubing. TIH with packer, RBP and tubing. Set RBP at 8900'. Loaded hole. Tested RBP to 2000#. Tested annulus to 2000#. TOOH and laid down 42 joints.

2-22-97 - Rigged up wireline. TIH with 4" casing guns and perforated 7587-7656' w/10 .42" holes (Brushy Canyon Delaware). TOOH with casing guns and rigged down wireline. TIH with 5-1/2" Uni V packer and tubing. Set packer at 7493'. Acidized with 2400 gallons 10% iron control HCL acid and ball sealers. Swabbing.

2-23-24-97 - Swabbed. Shut well in.

2-25-97 - Swabbed. Released packer. TOOH. Rigged up wireline. TIH with 4" Select Fire guns and perforated 7086-7140' w/14 .42" holes as follows: 7086, 87, 96, 99, 7101, 05, 08, 10, 24, 32, 34, 36, 38 & 7140'. TOOH with guns and rigged down wireline. TIH with packer and tubing. Picked up 42 joints. Released RBP at 8900'. Pulled up to 7500'. Set RBP and tested to 2000 psi. Set packer at 6990'. Acidized perforations 7086-7140' with 2400 gallons 10% iron control HCL acid & ball sealers. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE March 5, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 11 1997

Shut-In R/Tok B

YATES PETROLEUM CORPORATION  
Coriander AOC State #2  
Section 1-T23S-R32E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

2-26-97 - Swabbed. Shut well in.  
2-27-97 - Swabbed. Shut well in.  
2-28-97 - Shut in.  
3-1-97 - Swabbed. Frac'd perforations 7086-7140' with 15000 gallons 20# Borate crosslink gel, 38500# 20-40 Ottawa sand and 900)# 16-30 Super LC resin coated sand (down 2-7/8" tubing). Shut well in.  
3-2-3-97 - Opened well and bled down to pit. Nippled down frac head. Released packer. TIH to 7400'. Did not tag sand. Did not tag sand. TOOH. TIH with production tubing. Tubing anchor set at 6860' and seating nipple at 6985'.  
TIH with pump and rods. Released well to production department.



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Rusty Klein  
Operations Technician  
March 5, 1997