Submit 3 Copies to Appropriate District Office	State of New Mexico E6y, Minerals and Natural Resources Departmen.		Form C-103 Revised 1-1-89	
<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-33574	
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lesse No. V-4297	
SUNDRY NOT	<b>FICES AND REPORTS ON WEI</b>	LLS		
DIFFERENT RESE (FORM (	ROPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR SEC 2-101) FOR SUCH PROPOSITES	AMITS IN // IS CON	7. Lease Name or Unit Agreement Name	
WELL X WELL		7 31 1935	Coriander AOC State	
2. Name of Operator YATES PETROLEUM CORPOR	ቅልጥቸለክ		8. Well Na.	
3. Address of Operator		2		
105 South 4th St., Artesia, NM 88210		9. Pool name or Wildcat		
4. Well Location			Red Tank Bone Springs	
_	550 Feet From The North	Line and330	Feet From The East Line	
Section 1 Township 23S Range 32E NMPM Lea County				
3731' GR				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:				
NOTICE OF IN	ENTION TO: SUB		SEQUENT REPORT OF:	
		REMEDIAL WORK		
	CHANGE PLANS	COMMENCE DRILLING	OPNS.	
PULL OR ALTER CASING				
OTHER:		OTHER: Perforat	e & frac X	
12. Describe Proposed or Completed Open work) SEE RULE 1103.	stions (Clearly state all pertinent details, an	d give pertinent dates, includ	ling estimated date of starting any proposed	
10-19-21-96 - Cleaned 10-22-96 - Rigged up v	location and set angho wireline. TIH with log	rs. Moved in a ging tools and	nd rigged up pulling unit. ran CBL/CCL/GR log. TOOH	

ELECTIC STRUCTURE AND A		
(This space for State Use) RECHARGE AND SHEER ON		
TYPEOR FRINT NAME RUSTY Klein		<b>ТЕLЕРНОМЕ НО. 505/748-1</b> 471
SIGNATURE - Fusting T flen	me Operations Technician	DATE Oct. 30, 1996
I hereby certify that the information above is true and complete to the best of my knowledg		
10-26-96 - Released well to production de	partment.	
10-25-96 - Swabbing.		
10-24-96 - Swabbing.		
out of hole to 9118'. Laid down 6 joints wellhead. Swabbing.	of 2-7/8" tubing. Removed E	SOP and nippled up
TIH with seating nipple and 2-7/8" tubing	. Tagged sand at 8974'. Rev	versed 144' of sand
gel, 226000# 20-40 Ottawa sand and 36000# 10-23-96 - Opened well up and bled down t	20-40 Super DC sand. Shut w	vell in overnight.
Nippled up frac head. Frac'd perforation	is 9007-9045' with 86000 galle	ons 30# crosslink
as follows: 9007-9017' and 9029-9045'.	TOOH with casing guns and rig	ged down wireline.
10-22-96 - Rigged up wireline. TIH with with logging tools. TIH with 4" casing g	uns and perforated 9007-9045	$\sqrt{GK}$ Log. TOOH
10-22-96 - Rigged up wireline TTH with	logating tools and man OBT /OOT	

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