

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33574
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4297
7. Lease Name or Unit Agreement Name Coriander AOC State
8. Well No. 2
9. Pool name or Wildcat Red Tank Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>23S</u> Range <u>32E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3731' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Production casing & cement</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9170'. Reached TD at 2:45 PM 10-14-96, Ran 219 joints of 5-1/2" 17# & 15.5# casing as follows: 19 joints of 5-1/2" 17# J-55 sandblasted (784.82'); 23 joints of 5-1/2" 17# J-55 varnished (952.53'); 4 joints of 5-1/2" 15.5# J-55 varnished (168.08'); 8 joints of 5-1/2" 15.5# J-55 sandblasted (321.24'); 136 joints of 5-1/2" 15.5# J-55 varnished (5712.70') and 29 joints of 5-1/2" 17# J-55 varnished (1240.46') (Total 9179.83') of casing set at 9170'. Float shoe set at 9170'. Float collar set at 9127'. Marker joints set at 8365' and 6943'. Pumped 150 bbls nitrified mud, 20 bbls mud gel and 10 bbls water spacer ahead of 450 sacks "C" (65-35-6), .5% FL52, .25#/sack celloflake (yield 1.94, weight 12.5). Tailed in with 550 sacks Super C, 5#/sack gilsonite, .35#/sack FL52, .44#/sack FL25 and 1/4#/sack celloflake (yield 1.64, weight 13.0). PD 2:45 AM 10-16-96. Bumped plug to 2400 psi for 5 minutes, OK. WOC. Released rig at 6:45 AM 10-16-96.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Oct. 18, 1996
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL FILED IN DISTRICT OFFICE

APPROVED BY _____ TITLE _____ DATE OCT 21 1996

CONDITIONS OF APPROVAL, IF ANY: