

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-39574
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4297
7. Lease Name or Unit Agreement Name Coriander AOC State
8. Well No. 2
9. Pool name or Wildcat Red Tank Bone Springs

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3731' GR
--

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line Section 1 Township 23S Range 32E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4790'. Reached TD at 7:30 PM 10-7-96, Ran 117 joints of 8-5/8" 32# 8rd ST&C (4800.78') of casing set at 4790'. Float shoe set at 4790'. Float collar set at 4747'. Cemented with 1000 sacks "C" (65-35-6), 5#/sack salt and 1/4#/sack celloflake (yield 1.98, weight 12.7). Tailed in with 250 sacks "C" with 1% CaCl₂ (yield 1.32, weight 14.8). PD 8:45 AM 10-8-96. Bumped plug to 1700 psi, OK. Circulated 220 sacks. WOC. Nipped up and tested to 1200 psi for 30 minutes, OK. Drilled out at 10:30 PM 10-8-96. WOC 13 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE

Oct. 11, 1996

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY

GARY WINK
FIELD REP. II

OCT 11 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: