Form 316C-4 (October 1990)

## UNITED STATES DEPARTMEN OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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P.O.	Sox -	

Budget Bureau No. 1004-0137 Expires: December 31, 1991

Unit Letter E: 1650' Feet From The NORTH Line and 350  Al proposed prod. zone  H L: C 337' FNL, 2054 FWL  T220'  15. Date Spudded 16. Date T.D. Reached 4/16/99  20. Total Depth, MD & TVD 7220' MD  21. Plug Back T.D., MD & TVD 7220' MD  24. Producing Interval(s), Of This Completion Top, Bottom, Name (MD and TVD)*  OPEN 6276-7220' BLINEBRY  26. Type Electric and Other Logs Run  27. CASING RECORD (Report all Strings 11° CASING SIZE & GRADE WEIGHT LB./FT. DEPTH SET HOLE SIZE 11° CASING SIZE & GRADE WEIGHT LB./FT. DEPTH SET HOLE SIZE 11° CASING SIZE & GRADE SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZ	5 Line Show wh 23. Inte	hether DF,RT, 3339' KB ervals Rotar By>	CA, Agreene and Nur, A. H. FE  No.  30 d Pool, Expolic AND G  ., R., M., , Town or Parish .EA GR, etc.)	D-025-336  EDERAL I  D-025-336  Exploaratory  GAS  or BLK. as  wnship  1  Ca  Was Direct  Was Well	NCT-3  666  Ty Area  and Surve 22S, F  13. State NEW 19. Elev.  CableTool: Ctional St. YES  Cored No	ey or Area Range 38E  MEXICO Casinhead Is urvey Made UNT PULLEI
1a. Type of Well: OIL GAS DRY OTHER Horizontal Lateral WELL OVER DEEPEN PLUG DIFF. OTHER Horizontal Lateral NEW OVER DEEPEN PLUG DIFF. OTHER Horizontal Lateral NEW OVER DEEPEN PLUG DIFF. OTHER Horizontal Lateral NSU DEEPEN PLUG DIFF. OTHER HORIZONTAL NSU DEEPEN PLUG DIFF. OTHER NSU DEEPEN PLUG DIFF. OT	5 Line Show wh 23. Inte	8. Well Nam BLINEBRY 6 9. API Well 10. Field an BLINEBRY C 11. SEC., T Sec. 31 12. County L hether DF,RT, 3339' KB ervals Rotar By>  Well)  CEMI 600	No. 30 d Pool, Ex DIL AND G ., R., M., , Tow or Parish .EA GR, etc.) ry Tools 25.	mber EDERAL I D-025-336 kploaratory 6AS or BLK. ar vnship 1 Ca Was Direct	NCT-3  666  y Area  and Surve 22S, F  13. State NEW 19. Elev.  cableTool  ctional St yES  Cored No  AMOI 231 CIRE	ey or Area Range 38E  MEXICO Casinhead Is urvey Made UNT PULLEI
TEXACO EXPLORATION & PRODUCTION INC.  3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240  397-040  4. Location of Well (Report location clearly and in accordance with any State requirements.*)  At Surface  Unit Letter E: 1650' Feet From The NORTH Line and 990' Feet From The WEST Al proposed prod. zone  12. L. 2 337' FNL, 205 4' FWL  At Total Depth  1220'  15. Date Spudded 16. Date T.D. Reached 3/25/99 4/16/99 18. Elevations (\$ 4/16/99 4/16/99 4/16/99  20. Total Depth, MD & TVD 7220' MD  24. Producing Interval(s), Of This Completion Top, Bottom, Name (MD and TVD)*  OPEN 6276-7220' BLINEBRY  28. CASING RECORD (Report all Strings CASING SIZE & GRADE WEIGHT LB./FT. DEPTH SET HOLE SIZE SIZE TOP SETUP 11. SEP 12. SEP 30 7309  29. LINER RECORD SEP 30 7309  31. Perforation record (interval, size) and number)  SEP 30 7309  32. ACII DEPTH INTE 6276-7220' DEPTH INTE	Line Show wh 23. Inte	BLINEBRY  6  9. API Well  10. Field an BLINEBRY C  11. SEC., T Sec. 31  12. County L hether DF,RT, 3339' KB ervals Rotar By>  Well)  CEMI  600	, A. H. FE  No.  30 d Pool, Ex  DIL AND G  ., R., M., , Tow  or Parish .EA  GR, etc.)  y Tools  25.	O-025-336  exploaratory GAS  or BLK. ar  vinship  1  Ca  Was Direct  Was Well	and Surve 22S, F 13. State NEW 19. Elev. CableTool: Ctional Surves YES Cored No	Range 38E  MEXICO Casinhead  Is  UNT PULLEI C
NEW OVER DEEPEN BACK RESVR. OTHER Horizontal Lateral New LL OVER DEEPEN BACK RESVR. OTHER Horizontal Lateral New LL DEEPEN BACK RESVR. NS. J.	Line Show wh 23. Inte	BLINEBRY  6  9. API Well  10. Field an BLINEBRY C  11. SEC., T Sec. 31  12. County L hether DF,RT, 3339' KB ervals Rotar By>  Well)  CEMI  600	, A. H. FE  No.  30 d Pool, Ex  DIL AND G  ., R., M., , Tow  or Parish .EA  GR, etc.)  y Tools  25.	O-025-336  exploaratory GAS  or BLK. ar  vinship  1  Ca  Was Direct  Was Well	and Surve 22S, F 13. State NEW 19. Elev. CableTool: Ctional Surves YES Cored No	Range 38E  MEXICO Casinhead  Is  UNT PULLEI C
397-040 397-040 397-040 397-040 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At Surface Unit Letter E: 1650' Feet From The NORTH Line and 990' Feet From The WEST At proposed prod. zone  ### Li	Line Show wh 23. Inte	9. API Well  10. Field an BLINEBRY C  11. SEC., T Sec. 31  12. County L hether DF,RT, 3339' KB ervals Rotar By>  Well)  CEMI 600	30 d Pool, Ex OlL AND G , R., M., , Town or Parish .EA GR, etc.)	or BLK. as vnship  Ca  Was Direct  Was Well	y Area and Surve 22S, F 13. State NEW 19. Elev. CableTool Ctional St YES Cored No AMOL	Range 38E  MEXICO Casinhead  Is  UNT PULLEI C
At Location of Well (Report location clearly and in accordance with any State requirements.*)  At Surface  Unit Letter E: 1650' Feet From The NORTH Line and 990' Feet From The WEST  At proposed prod. zone  ### Line and 990' Feet From The WEST  At Total Depth 7220'  15. Date Spudded 16. Date T.D. Reached 3/25/99 4/6/99 17. Date Compt. (Ready to Prod.) 18. Elevations (\$ 4/16/99 20. Total Depth, MD & TVD 7220' MD 21. Plug Back T.D., MD & TVD 7220' MD  24. Producing Interval(s), Of This Completion Top, Bottom, Name (MD and TVD)*  OPEN 6276-7220' BLINEBRY  25. Type Electric and Other Logs Run  28. CASING RECORD (Report all Strings CASING SIZE & GRADE WEIGHT LB./FT. DEPTH SET HOLE SIZE 8-5/8" 15.5# 6320' 7-7/8"  29. LINER RECORD  NONE PETER CORD SACKS CEMENT SCREEN NONE  31. Perforation record (interval, size and number)  6276-7220 open hole  SEP 3 0 7309  Feet From The WEST AND THE WEIGHT Line and 990' Feet From The WEST AND THE WEIGHT LINE AND THE WEIGHT LINE AND THE WEIGHT LI	Line Show wh 23. Inte	10. Field an BLINEBRY County Lancther DF,RT, 3339' KB ervals Rotar By>  Well)  CEMI 600	30 d Pool, Ex OlL AND G , R., M., , Town or Parish .EA GR, etc.)	or BLK. as vnship  Ca  Was Direct  Was Well	y Area and Surve 22S, F 13. State NEW 19. Elev. CableTool Ctional St YES Cored No AMOL	Range 38E  MEXICO Casinhead  Is  UNT PULLE
At Surface Unit Letter E: 1650' Feet From The NORTH Line and 990' Feet From The WEST At proposed prod. zone  ### Line And Proposed Total Proposed Prod. zone  ### Line And Proposed Total	23. Inte Drilled set in	BLINEBRY CO.  11. SEC., T. Sec. 31  12. County L. hether DF,RT, 3339' KB ervals Rotar By>  Well)  CEMI 600	OIL AND G ., R., M., , Tow or Parish .EA GR, etc.) ry Tools 25.	or BLK. as vnship  Ca  Was Direct  Was Well	22S, F 13. State NEW 19. Elev. ctional St YES Cored No AMOL	Range 38E  MEXICO Casinhead  Is  UNT PULLE
At proposed prod. zone  14. Permit No.  Date Issued  15. Date Spudded  3/25/99  16. Date T.D. Reached  4/16/99  21. Plug Back T.D., MD & TVD  22. If Multiple Compl., How Many*  7220' MD  24. Producing Interval(s), Of This Completion Top, Bottom, Name (MD and TVD)*  OPEN 6276-7220' BLINEBRY  25. Type Electric and Other Logs Run  28.  CASING RECORD (Report all Strings)  CASING SIZE & GRADE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  8-5/8"  15.5#  15.5#  15.5#  15.5#  16. Date T.D. Reached  4/16/99  18. Elevations (S. Attitude)  19. Depth Many*  7-7/8"  11. Perforation record (interval, size and number)  6276-7220 open hole  SEP 30 1309  DEPTH INTE  6276-7220'  DEPTH INTE  6276-7220'	23. Inte Drilled set in	Sec. 31  12. County L hether DF,RT, 3339' KB ervals Rotar By>  Well)  CEMI 600	or Parish EA GR, etc.) ry Tools 25.	Was Direct Was Well	22S, F 13. State NEW 19. Elev. CableTool Ctional St. YES Cored No AMOL	Range 38E  MEXICO Casinhead  Is  UNT PULLE
At Total Depth  7220'  15. Date Spudded  16. Date T.D. Reached  17. Date Compl. (Ready to Prod.)  18. Elevations (\$\frac{1}{3}\)  19. Elevations (\$\frac{1}{3}\)  18. Elevations (\$\frac{1}{3}\)  19. Elevations (\$\frac{1}{3}\)  10. Elevations (\$\frac{1}{3}\)  10. Elevations (\$\frac{1}{3}\)  11. Perforation record (inte	23. Inte	Lhether DF,RT, 3339' KB ervals Rotar By>  Well)  CEMI 600	GR, etc.) ry Tools 25.	Was Direct	NEW 19. Elev. CableTool Citional St. YES Cored No AMOU	/ MEXICO Casinhead Is urvey Made UNT PULLE
15. Date Spudded 16. Date T.D. Reached 4/16/99 17. Date Compl. (Ready to Prod.) 18. Elevations (\$\frac{3}{25}/99 \frac{4}{6}/99 \frac{4}{6}/99 \frac{4}{16}/99 \frac{1}{2}. If Multiple Compl., How Many* 7220' MD 21. Plug Back T.D., MD & TVD 7220' MD 22. If Multiple Compl., How Many* 7220' MD 22. If Multiple Compl., How Many* 7220' MD 24. Producing Interval(s), Of This Completion Top, Bottom, Name (MD and TVD)* OPEN 6276-7220' BLINEBRY 26. Type Electric and Other Logs Run 28.	23. Inte	well)  CEMI 600	gR, etc.) ry Tools 25.	Was Direct Was Well	19. Elev.  cableTool: ctional Su YES  Cored No  AMOU	Casinhead  Is  Urvey Made
15. Date Spudded 3/25/99 4/6/99 4/16/99 20. Total Depth, MD & TVD 7220' MD 21. Plug Back T.D., MD & TVD 7220' MD 24. Producing Interval(s), Of This Completion Top, Bottom, Name (MD and TVD)* OPEN 6276-7220' BLINEBRY 26. Type Electric and Other Logs Run  28. CASING RECORD (Report all Strings CASING SIZE & GRADE WEIGHT LB./FT. DEPTH SET HOLE SIZE 8-5/8" 24# 1260' 11" 5-1/2" 15.5# 6320' 7-7/8"  29. LINER RECORD NONE PETER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN NONE PETER RECORD 31. Perforation record (interval, size/ and number) 6276-7220 open hole  SEP 30 1269	23. Inte	3339' KB ervals Rotar By>  Well)  CEMI	25.	Was Direct Was Well	ctional Surveys VES Cored No AMOU	urvey Made  UNT PULLE
20. Total Depth, MD & TVD 7220' MD  21. Plug Back T.D., MD & TVD 7220' MD  24. Producing Interval(s), Of This Completion Top, Bottom, Name (MD and TVD)*  OPEN 6276-7220' BLINEBRY  26. Type Electric and Other Logs Run  28.  CASING RECORD (Report all Strings CASING SIZE & GRADE WEIGHT LB./FT. DEPTH SET HOLE SIZE 8-5/8" 24# 1260' 111" 5-1/2" 15.5# 6320' 7-7/8"  29.  LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN  NONE  PETER WEIGHT SET SCREEN  120 SACKS CEMENT SCREEN  PETER WEIGHT SCREEN  131. Perforation record (interval, size and number) 6276-7220 open hole  SEP 30 1269  12. If Multiple Compl., How Many*  22. If Multiple Compl., How Many*  23. If Multiple Compl., How Many*  24. If Multiple Compl., How Many*  25. If Multiple Compl., How Many*  26. Type Electric and Other Logs Run  28.  CASING RECORD (Report all Strings)  11"  5-1/2" 15.5# 6320' 7-7/8"  32. ACII DEPTH INTE	23. Inte	well)  CEMI	25.	Was Direct Was Well	ctional Su YES Cored No AMOU	UNT PULLE
24. Producing Interval(s), Of This Completion Top, Bottom, Name (MD and TVD)*  OPEN 6276-7220' BLINEBRY  26. Type Electric and Other Logs Run  28. CASING RECORD (Report all Strings Hole SIZE & GRADE WEIGHT LB./FT. DEPTH SET HOLE SIZE B-5/8" 24# 1260' 11"  5-1/2" 15.5# 6320' 7-7/8"  29. LINER RECORD  SIZE TOP SOFTOM SACKS CEMENT SCREEN NONE PETER WEIGHT AND SACKS CEMENT SCREEN PETER WEIGHT AND SACKS CEMENT SCREEN SCREEN SEP 30 13C9  31. Perforation record (interval, size and number) 6276-7220 open hole SEP 30 13C9		600	27.1	Was Well	YES Cored No AMOU	UNT PULLE
28. CASING RECORD (Report all Strings  CASING SIZE & GRADE WEIGHT LB./FT. DEPTH SET HOLE SIZE  8-5/8" 24# 1260' 11"  5-1/2" 15.5# 6320' 7-7/8"  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN  NONE PETER W. RECORD  31. Perforation record (interval, size/ and number)  6276-7220 open hole  SEP 3 0 1399  6276-7220'		600		ORD	No AMOU 231 CIRC	С
28. CASING RECORD (Report all Strings  8-5/8" 24# 1260' 11"  5-1/2" 15.5# 6320' 7-7/8"  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN  NONE PETER W RECORD  31. Perforation record (interval, size) and number)  6276-7220 open hole  SEP 30 1309  6276-7220'		600	ENT RECO		AMOU 231 CIRC	С
CASING SIZE & GRADE		600	ENT RECO		231 CIR	С
CASING SIZE & GRADE		600	ENT REC		231 CIR	С
8-5/8" 24# 1260' 11" 5-1/2" 15.5# 6320' 7-7/8"  29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN  NONE PETER W CHESTER  31. Perforation record (interval, size) and number) 6276-7220 open hole  SEP 30 7309 6276-7220'						<del></del>
29.   LINER RECORD		1550			174 CIR	C
SIZE TOP BOTTOM SACKS CEMENT SCREEN  NONE  PETER A CHESTER  31. Perforation record (interval, size) and number)  SEP 3 0 1309  6276-7220 open hole						
SIZE TOP BOTTOM SACKS CEMENT SCREEN  NONE $PEIER$ SEP 30 1309  SEP 30 1309					·-	
SIZE TOP BOTTOM SACKS CEMENT SCREEN  NONE  PETER CEMEUR RECORD  31. Perforation record (interval, size and number)  SEP 3 0 1209  6276-7220 open hole			T. II	DINC DE	CORD	
NONE  PETER N. CHESTER  31. Perforation record (interval, size and number)  SEP 3 0 1309  6276-7220 open hole	3	30.	10	BING RE	Т	PACKER
31. Perforation record (interval, size) and number)  SEP 30 1309  32. ACID DEPTH INTE		SIZE	56	DEPTH S	DE I	
31. Perforation record (interval, size) and number) 6276-7220 open hole  SEP 3 0 1309  6276-7220'		2 7/8"		528'		
6276-7220 open hole   SEP 3 0 7309   6276-7220'	), SHO	T, FRACTU				
101:36	RVAL			ND KIND I		
10110 6		W/ACID 8	0,000 GA	LS 15% N	NEFE HC	L
WELL MANY		85,000 G/	ALS WF 1	30 PAD		
ROSWELL RESOURCE AREA			<del></del> .			
33. PRODUCTION				Well Statu	us (Prod.	. or Shut-in
Date First Production Production Method (Flowing, gas lift, pumping - size and type pump)  4/30/99 PUMPING 1 1/2"x16'		·		PRODUCI	ING	
Date of Test Hours tested Choke Size Prod'n For Test Period 10	Gas - M 105	ACF	Water - B		1050	
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Hour Rate		Water - Bb	ol.	Oil Grav	vity - API	ı -(Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD			Test Wit	tnessed By	У	
35. List of Attachments						
36. I hereby certify that the foregoing is tripe and correct  SIGNATURE  TITLE Engineering Assist						