

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. 11  
P.O. Box  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER Horizontal Lateral  
WELL WELL  
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER Horizontal Lateral  
WELL OVER BACK RESVR. *NSL # 4240*

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At Surface  
Unit Letter E : 1650' Feet From The NORTH Line and 990' Feet From The WEST Line  
At proposed prod. zone

*BH L: C 337' FNL, 2054' FWL*  
At Total Depth  
7220'

14. Permit No. Date Issued

12. County or Parish  
LEA  
13. State  
NEW MEXICO

15. Date Spudded 3/25/99 16. Date T.D. Reached 4/6/99 17. Date Compl. (Ready to Prod.) 4/16/99 18. Elevations (Show whether DF, RT, GR, etc.) 3339' KB 19. Elev. Casinhead

20. Total Depth, MD & TVD 7220' MD 21. Plug Back T.D., MD & TVD 22. If Multiple Compl., How Many\* 23. Intervals Rotary Tools Drilled By --> Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*  
OPEN 6276-7220' BLINEBRY 25. Was Directional Survey Made  
YES

26. Type Electric and Other Logs Run 27. Was Well Cored  
No

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1260'	11"	600	231 CIRC
5-1/2"	15.5#	6320'	7-7/8"	1550	174 CIRC

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE					2 7/8"	5628'

31. Perforation record (interval, size, and number)

6276-7220 open hole

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6276-7220'	W/ACID 80,000 GALS 15% NEFE HCL
	85,000 GALS WF 130 PAD

PRODUCTION

33.								PRODUCTION	
Date First Production 4/30/99		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 1 1/2"x16'						Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5-05-99	Hours tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 105	Water - Bbl. 28	Gas - Oil Ratio 10500		
Flow Tubing Press.		Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake*

TITLE Engineering Assistant

DATE 7/2/99

TYPE OR PRINT NAME

J. Denise Leake