DISTRICT I

P.O. Bo 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

Previous Operator Signature

Printed Name

Title

Date

State of New Mexico ergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Santa Fe, New Mexico 87504-2088

Form C-104 Revised February 10,1934 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

TEXACO EX	PLORATION	Ope ON & PRODUC							OG	0223		
		, NM 88240						-	³ Rea	son for F	iling Code	
										RC	CHUNI	ZONTAL
						ol Name 6 Pool Code						
	roperty Cod	e	BLINEBRY OIL AND GAS 8 Property Name						06660 9 W. J. V.			
10903							. H. FEDERAL NCT-3			⁹ Well No. 6		
I. 10 Surfac	e Locatio	•n										
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet From	The	North/Sou	th Line	Feet From The	East/W	est Line	County
E 31 22S		22S	38E	1650'	1650' N		Н	990'	WEST		LEA	
11 Botton	n Hole Lo	cation										
UI or lot no.	Section	Township	Range	Lot.ldn	Feet From	The	North/Sou	th Line	Feet From The	East/W	est Line	County
С	31	22S	38E		330-	36	NORT	- H	1100' 205	W	EST	LEA
Lse Code	¹³ Producir	ng Method Code	¹⁴ Gas Co	nnection Date	¹⁵ C-129	Permit 1	Number	16	C-129 Effective Date		¹⁷ C-129	Expiration Date
F		P	1	12/13/96								
I Oil and	l Gas Tra	nsporters										
			Transporter Name 21 and Address			POD 21 O/G				ULSTR Lo		
022507			EQUILON			2462710 0		0		C-31-22		
										LEA CC)., N.M.	
024650 DYNE(SY MIDSTREAM SERV			2462730 G		G		C-31-22	S-38F	
			TED PARTNERSHIP							LEA CO	A CO., N.M.	
				·						(11-021-	-3247)	
							1					
												<u> </u>
V. Produci	ed Water											
	ed Water				2	4 POD U	ULSTR Loca	ation and	Description			
²³ F					2	FOD C	ULSTR Loca 31-22S-38					
²³ F 24	POD	Data			2	FOD C						
²³ F 24 Well Co	POD 62750	Data 26	Ready Da	te		FOD C	31-22S-38F				²⁹ Perf	orations
²³ F 24 7. Well Co ²⁵ Sp 3/	POD 62750 Empletion and Date 25/99	····	4/16/99	,	²⁷ Tot:	C-3	31-22S-38	E, LEA	CO., N.M.		Perf 6276-722	20 open hole
23 F 24 Well Co 25 Sp 3/	POD 62750 ompletion oud Date	26	4/16/99	Î	²⁷ Tot:	C-3	31-22S-38E		28 PBTD	33 (Perf	20 open hole
23 F 24 Well Co 25 Sp 3/ 30	POD 62750 Empletion and Date 25/99	26	4/16/99	,	²⁷ Tot:	C-3 al Depth 20' MD	31-22S-38E	E, LEA	28 PBTD T 600		Perf 6276-722	20 open hole
²³ F 24 '· Well Co ²⁵ Sp 3/ 30	POD 62750 Empletion and Date 25/99	26	4/16/99 31 CAS	,	²⁷ Tot:	C-3	31-22S-38E	E, LEA	28 PBTD		Perf 6276-722	20 open hole
23 F 24 7. Well Co 25 Sp 3/ 30	POD 62750 ompletion ud Date 25/99 HOLE SIZE	26	4/16/99 31 CAS	,	²⁷ Tot:	C-3 al Depth 20' MD	31-22S-38E	E, LEA	28 PBTD T 600		Perf 6276-722	20 open hole
²³ F 24 ⁷ Well Co ²⁵ Sp 30 30	POD 62750 ompletion ud Date 25/99 HOLE SIZE	26	4/16/99 31 CAS	,	²⁷ Tot:	C-3 al Depth 20' MD	31-22S-38E	E, LEA	28 PBTD T 600		Perf 6276-722	20 open hole
7. Well Co 25 Sp 3/ 30 11" 7-7/8" Vell Te	eon 62750 empletion oud Date 25/99 HOLE SIZE	26	4/16/99 31 CA: 0-5/8" 0-1/2"	SING & TUBIN	²⁷ Tot: 722 IG SIZE	C-3 al Depth 20' MD 1260 6320	31-22S-38E	EPTH SE	28 PBTD T 600)	6276-722 SACKS CEN	20 open hole
23 F 24 7. Well Cc 25 Sp 3/ 30 11" 7-7/8" Well Te 34 Date Ne 4/30/	eon 62750 empletion ud Date 25/99 HOLE SIZE st Data	26 E S S Gas Delive	4/16/99 31 CA: 3-5/8" 5-1/2"	SING & TUBIN	²⁷ Tot: 722 IG SIZE e of Test	C-3 al Depth 20' MD 1260 6320	31-22S-38E	E, LEA	CO., N.M. T 600 1550 38 Tubing Pres)	6276-722 SACKS CEN	20 open hole MENT
23 F 24 7. Well Cc 25 Sp 3/ 30 11" 7-7/8" Well Te 34 Date Ne	eon 62750 empletion ud Date 25/99 HOLE SIZE st Data	26 E	4/16/99 31 CA: 8-5/8" 6-1/2" ery Date	SING & TUBIN 36 Date 5	²⁷ Tot: 722 IG SIZE e of Test	C-3 al Depth 20' MD 1260 6320	31-22S-38E	Test s	T 600 1550)	6276-722 SACKS CEN	20 open hole MENT
23 F 24 7 Well Cc 25 Sp 3/ 30 1" 7-7/8" I. Well Te 34 Date Ne 4/30/ 40 Choke	eOD 62750 completion ud Date 25/99 HOLE SIZE st Data w OII 99 Size	35 Gas Deliver 41 Oil - E 10 es and regulations of	4/16/99 31 CA: 0-5/8* 0-1/2* ery Date Bbls.	SING & TUBIN 36 Date 5 42 Wate	e of Test -05-99 r - Bbls.	C-3 al Depth 20' MD 1260 6320	31-22S-38E 32 Di 32 Di 7 Length of 24 hr 43 Gas - N 105	Test s	28 PBTD T 600 1550 38 Tubing Pres 44 AOF	ssure	G276-722 SACKS CEN 39 Casi	MENT ng Pressure Method
23 F 24 7. Well Cc 25 Sp 3/ 30 11" 7-7/8" I. Well Te 34 Date Ne 4/30/ 40 Choke 5 I hereby certif Division have	eon 62750 completion and Date 25/99 HOLE SIZE st Data w OII 99 Size y that the rule been complied	35 Gas Deliver 41 Oil - E 10 sand regulations of d with and that the	4/16/99 31 CA: 3-5/8" i-1/2" ery Date 3bls. I the Oil Consideration gi	SING & TUBIN 36 Date 5 42 Wate	e of Test -05-99 r - Bbls.	C-3 al Depth 20' MD 1260 6320	31-22S-38E 32 Di 32 Di 7 Length of 24 hr 43 Gas - N 105	Test s	CO., N.M. T 600 1550 38 Tubing Pres	ssure	G276-722 SACKS CEN 39 Casi	MENT ng Pressure Method
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23 F 24 7. Well Cc 25 Sp 3/ 30 11" 7-7/8" Y. Well Te 34 Date Ne 4/30/ 40 Choke 6 I hereby certif Division have	eon 62750 completion and Date 25/99 HOLE SIZE st Data w OII 99 Size y that the rule been complied	35 Gas Deliver 41 Oil - E 10 sand regulations of d with and that the	4/16/99 31 CA: 0-5/8" 6-1/2" ery Date Bbls. If the Oil Consider of the Oil Conside	SING & TUBIN 36 Date 5 42 Wate	e of Test -05-99 r - Bbls.	C-3 al Depth 20' MD 1260 6320	31-22S-38E 32 DI 32 DI 32 DI 34 DI 34 Ar 43 Gas - N	Test s	28 PBTD T 600 1550 38 Tubing Pres 44 AOF	Ssure	39 Casi 45 Test	ng Pressure Method P
Z3 F Z4 Z4 Z5 Sp 3/ 30 1" Z-7/8" I. Well Te 34 Date Ne 4/30/ 40 Choke S I hereby certif Division have is true and cor	pod pompletion of pompletic of the pompletic of	35 Gas Deliver 41 Oil - E 10 es and regulations of d with and that the best of my knowled	4/16/99 31 CA: 0-5/8" 6-1/2" ery Date Bbls. If the Oil Consider of the Oil Conside	SING & TUBIN 36 Date 5 42 Wate	e of Test -05-99 r - Bbls.	C-3 al Depth 20' MD 1260 6320	31-22S-38E 32 DI 32 DI 32 DI 34 DI 34 Ar 43 Gas - N	Test s	T 600 1550 1550 ONSERVAT	Ssure	39 Casi 45 Test	ng Pressure Method P
Well Co 25 Sp 37 30 11" 7-7/8" Well Te 34 Date Ne 4/30/ 40 Choke 3 I hereby certif Division have is true and cor ignature rinted Name	pod pompletion of pompletic of the pompletic of	35 Gas Deliver 41 Oil - E 10 es and regulations of d with and that the best of my knowled when the service of t	4/16/99 31 CA: 0-5/8" 6-1/2" ery Date Bbls. If the Oil Consider of the Oil Conside	SING & TUBIN 36 Date 5 42 Wate	e of Test -05-99 r - Bbls.	C-3 al Depth 20' MD 1260 6320 Titl	31-22S-38E 32 DI 32 DI 34 hr 43 Gas - N 105	Test s OIL C	ONSERVAT	ION D	39 Casi 45 Test OIVISIO	ng Pressure Method P
7. Well Co 25 Sp 37 30 311" 7-7/8" Vell Te 34 Date Ne 4/30/ 40 Choke 6 I hereby certif Division have is true and cor signature	prop 62750 completion and Date 25/99 HOLE SIZE st Data w OII 99 Size y that the rule been complied to the male to the ma	35 Gas Deliver 41 Oil - E 10 es and regulations of d with and that the best of my knowled when the service of t	4/16/99 31 CA: 0-5/8" 6-1/2" ery Date Bbls. If the Oil Consider of the Oil Conside	36 Date 5 42 Wate ervation ven above	e of Test -05-99 r - Bbls.	C-3 al Depth 20' MD 1260 6320 Titl	31-22S-38E 32 DI 32 DI 7 Length of 24 hr 43 Gas - N 105	Test s OIL C	28 PBTD T 600 1550 38 Tubing Pres 44 AOF ONSERVAT RIGINAL SIGNEE DISTRICT I	ION D	39 Casi 45 Test OIVISIO	ng Pressure Method P



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