Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

N.M.	j11
P.O. 80	X.
Hobbs	113

FORM APPROVED

Budget Bureau No. 1004-0135

BUREAU OF	FLAND MANAGEMENT Hobbs.	Expires: March 31, 1993
	S AND REPORTS ON WELLS drill or to deepen or reentry to a different reservoir.	5. Lease Designation and Serial No. LC 032104
	FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name
SUBM	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS WELL WELL	OTHER Horizontal Lateral	8. Well Name and Number BLINEBRY, A. H. FEDERAL NCT-3
2. Name of Operator TEXACO EXPLORA	ATION & PRODUCTION INC.	6
3. Address and Telephone No. 205 E. Bender, HO	BBS, NM 88240 397-0405	9. API Well No. 30-025-33666
4. Location of Well (Footage, Sec., T., R., M., or St Unit Letter <u>E: 1650'</u> Feet From Th	urvey Description) ne NORTH Line and 990' Feet From The	10. Field and Pool, Exploaratory Area BLINEBRY OIL AND GAS
WEST Line Section 31	Township 22S Range 38E	11. County or Parish, State LEA , NEW MEXICO
12. Check Appropriate	Box(s) To Indicate Nature of Notice, F	Report, or Other Data
TYPE OF SUBMISSION	!	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment☐ Recompletion☐ Plugging Back	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing
Subsequent Report Final Abandonment Notice	☐ Casing Repair ☐ Atlering Casing ☑ OTHER: HORIZONTAL LAT	Water Shut-Off Conversion to Injection ERAL Dispose Water
	NSL#4XL	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Cle work. If well is directionally drilled, give subsurf	early state all pertinent details, and give pertinent dates, face locations and measured and true vertical depths for	including estimated date of starting any proposed all markers and zones pertinent to this work,)*.
-3-25-99: MIRUSU. NDWH. UNSEAT PMP. 3-26-99: PU BIT & SCRAPER. TIH TO 5626'. 3-27-99: TIH W/CIBP & SET @ 5291'. TEST C. 3-28-99: NDBOP. TEST RAMS TO 1000 PSI-O	SG & CIBP TO 1000 PSI-OK.	O. SET WHIPSTOCK. START CUTTING

WINDOW FR 5275-5276', PU SWIVEL & MILL FR 5276-5282'.

3-29-99/4/07/99: TIH W/BHA #1. SLIDE DRIL FR 5275-

5282, 5313, 5345, 5390, 5505, 5511, 5565, 5611, 5627, 5672, 5685, 5752, 5757, 5771, 5835, 5911, 5921, 5943, 5990, 6038, 6048, 6132, 6142, 6152, 6163, 6178, 6195, 6200, 6195,6214,6227,6246,6259,6278,6291,6310,6322,6332,6354,6369,6390,6403,6416,6431,6448,6461,6480. CIRC SWEEP FOR TRIP OUT FOR BIT, TIGHT @ 6200' TRY TO CIRC W/HOSE. STUCK PIPE W/BIT @ 6200. WRK PIPE LOOSE., REAM-TIGHT @ 6180'. BACK REAM 4 JNTS OUT. TIGHT @ 5840'. PIPE WAS FREE, TIH W/DP, TIH TO 6282, WSH & REAM FR 6282-6485', SLIDE DRILL FR

6485, 6499, 6512, 6531, 6544, 6552, 6561, 6575, 6594, 6607, 6626, 6630, 6653, 6681, 6892, 6712, 6724, 6739, 6755, 6758, 6765, 6777, 6787, 6796, 6819, 6829, 6849, 6852, 6849, 6852, 6849, 6849, 6852, 6849, 6849, 6852, 6849, 6849, 6852, 6849.6870.6881.6888.6913.6919.6926.6945.6955.6976.6986.6993. TIGHT SPOTS @ 6248-58357. WSH & REAM-HUNG UP @ 5647 TIH W/BHA DRILL FR 6996-7004,7020,7044,7050,7075,7084,7107,7119,7134,7144,7162,7180,7202,7217,7220. TD WELL @ 10:30 AM. SHORT TRIP TO 5242'. TIH W/BULL PLUG & BENT SUB. TIH W/LOGS. NOT WORKING.

4-08-99: TIH W/RBP & SET @ 4996'. TEST RBP TO 1000 PSI-OK. ND RIG BOP. NU WORKOVER BOP. REL RIG 7:30 PM.

4-14-99: MIRUSU. TIH W/RETR TOOL. TIH TO 750'.

4-15-99: TIH W/BENT SUB, REC NIP, SUB. PSA 5190'. MAKE UP 10,000# FRAC TREE. PSI TEST BACKSIDE TO 1500 PSI-OK.

4-16-99; ACID FRAC BLINEBRY FORM W/80,000 GALS 15% NEFE HCL & 85,000 GALS WF 130 PAD. MIRU FLOW TEST LINE & CHOKE MANIFOLD.

4-24;99: TIH W/WHIPSTOCK RETR HOOK, LATCH ONTO WHIPSTOCK @ 5271', TIH W/3 1/2" TBG, TAG CIBP @ 5291', DRILL OUT CIBP.. PSH CIBP DN TO 5323', PSH REMAINDER OF CIBP TO 5810', TIH W/PMP, KBARS & RDS, 2 7/8" TBG, SN.

5-05-99: ON 24 HR OPT, PUMPED 10 BO, 28 BLW, & 105 MCF, FINAL REPORT

			PETER FOR TE	
14 I hereby certify that the foregoing is true at SIGNATURE		Engineering Assistant	DATE CHESTER	7/2/99
TYPE OR PRINT NAME	J. Denise Leake		JUL 21 000	
(This space for Federal or State office use)			1811pr	7
APPROVED BY	TITLE		BURFAU OF LANJE ROSWELL RESO MANAGEN	
CONDITIONS OF APPROVAL, IF A	NY:		MANAGEMENT	<u> </u>
Tall 18 U.C.C. Contract 1001, makes it o	sums for any person knowingly and willfully to make	to any department or agency of the Unit	ted States any false fictitious or fraudulent salaments or	<i>I</i>

representations as to any matter within its jurisdiction

BOSMETT' NW

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