

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 8824

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)621-4851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter F : 1650 Feet From The NORTH Line and 990 Feet From The

WEST Line Section 31 Township 22-S Range 38-E

5. Lease Designation and Serial No.
LC-032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
A. H. BLINEBRY FEDERAL NCT-3

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9. API Well No.
30-025-33666

10. Field and Pool, Exploratory Area
BLINEBRY OIL & GAS

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: COMPLETION

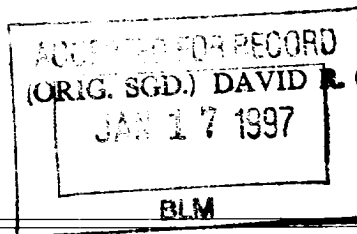
TYPE OF ACTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- SCHLUMBERGER RAN CORRELATION LOG FROM 6176'-5000'. PERF'D 5-1/2" CASING W/2 JSPF FROM 5480'-5486', 5492'-5494', 5504'-5507', 5518'-5520', 5523'-5526', 5529'-5550', 5564'-5566', 5588'-5590', 5600'-5604', 5610'-5620'. 110.52" HOLES. RAN 187' 2 7/8" TAILPIPE AND 5.5" PKR ON 2 7/8" TBG TO 5620'. SET PACKER @ 5433'. 11-27-96.
- SPOT 150 GAL ACID OVER PERFS. PULL TAILPIPE TO 5415' & SET PKR @ 5250'. DOWELL ACIDIZED BLINEBRY PERFS 5480'-5620' W/3000 GAL 15% NEFE HCL. REL PKR. 11-28-96.
- RU DOWELL. FRAC'D 5-1/2" BLINEBRY CSG PERFS 5480'-5620' VIA 3-1/2" FRAC TBG W/49,500 GALS 35# X LINKED 2% KCL CARRYING 152,620# OF 16/30 OTTOWA TAIL IN W/40,580# 16/30 CURABLE RESIN COATED SAND. 12-04-96.
- SITP = 20#. TIH W/ SINKER BAR TO PKR @ 5373'. UNSET PKR AND LAY DOWN 3-1/2" FRAC TBG & PKR. TIH W/ 4-3/4" BIT ON 2-7/8" TBG. TOH. 12-05-96.
- TIH W/ PKR, W/ PUMP OUT PLUG AND TOOL. SET PKR @ 5436'. 12-06-96.
- SET PUMPJACK. 12-12-96.
- PUT ON PRODUCTION @ 1:00 P.M. PUMPING AND TESTING. 12-14-96.
- TIH W/ 2-7/8" SN OPEN ENDED @ 5661'. TAC @ 5435' ON 175 JTS 2-7/8" TBG. ND BOP. NU WELLHEAD. TIH W/6" STRAINER NIPPLE ON 2-1/2" X 1-1/2 X 22' HIGH COMPRESSION PUMP ON 150-3/4" X 74-7/8" RODS. PUMPING @ 7:00 P.M. 12-20-96.
- POT: PUMPED 22 BO, 16 BW, 149 MCF GAS IN 24 HOURS. 12-28-96.



JAN 16 9 57 AM '97

14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham/SEH TITLE Eng. Assistant.

DATE 1/3/96

TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

44A.30.1

