

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-33681

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 R-3480

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 7ia Energy Inc.

3. Address of Operator
 P.O. Box 2219, Hobbs, NM 88241

7. Lease Name or Unit Agreement Name
 Cole State

8. Well No.
 7

9. Pool name or Wildcat
 Eunice San Andres SW

4. Well Location
 Unit Letter H : 2300 Feet From The North Line and 920 Feet From The East Line
 Section 16 Township 22 South Range 37 East NMPM Lea County

10. Date Spudded 11/22/96	11. Date T.D. Reached 12/1/96	12. Date Compl. (Ready to Prod.) 12/5/96	13. Elevations (DF & RKB, RT, GR, etc.) 3407' GR	14. Elev. Casinghead 3407'
15. Total Depth 4050' DF	16. Plug Back T.D. 3990'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3786' - 3878'			20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run GR - CNL - CCL			22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	402'	12 1/4"	260 sxs-cl" c" circ.	8 sxs
5 1/2"	15.5#	4015'	7 7/8"	1300 sxs circ.	293 sxs

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8"	3967	None

26. Perforation record (interval, size, and number)
 3786' - 3878' 17 holes 0.4 dia.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3786'-3878'	4500 GA - 15% NEFE

PRODUCTION

28. Date First Production 12/5/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumpine w/ 2 1/2" x 1 3/4" x 16"				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/30/96	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 20	Water - Bbl. 40	Gas - Oil Ratio 3333
Flow Tubing Press. -	Casing Pressure 50#	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF 20	Water - Bbl. 40	Oil Gravity - API - (Corr.) 34.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold to Warren Petroleum

Test Witnessed By
 Brian Nelson

30. List Attachments
 GR - CNL Inclination survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Farris Nelson Printed Name Farris Nelson Title President Date 1/30/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1130'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1220'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2410'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2585'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2820'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3330'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3590'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3770'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	310	310	Caliche, sand & red beds				
310	400	90	Red beds				
400	1130	730	Red beds & anhydrite				
1130	1220	90	Anhydrite				
1220	2410	1190	Salt & anhydrite				
2410	3330	920	Anhydrite & dolomite				
3330	3590	260	Anhydrite & Sand				
3590	4050	460	Dolomite & sand stringers				

