

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-104  
Revised June 1, 2000

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|  |  |   |
|--|--|---|
| Operator Name and Address<br>APACHE CORPORATION<br>2000 POST OAK BLVD., SUITE 100<br>HOUSTON, TEXAS 77056-4400 |  | <sup>2</sup> OGRID Number<br>000873                                   |
|  |  | <sup>3</sup> Reason for Filing Code / Effective Date<br>DHC / 3/19/01 |
| <sup>4</sup> API Number<br>30-025-33794  | <sup>5</sup> Pool Name<br>Blinebry O&G (Pro Gas) | <sup>6</sup> Pool Code<br>72480                                       |
| <sup>7</sup> Property Code<br>26464  | <sup>8</sup> Property Name<br>A B Baker          | <sup>9</sup> Well Number<br>6   |

II. <sup>10</sup> Surface Location

|                    |               |                 |              |          |                       |                           |                      |                        |               |
|--------------------|---------------|-----------------|--------------|----------|-----------------------|---------------------------|----------------------|------------------------|---------------|
| UI or lot no.<br>I | Section<br>10 | Township<br>22S | Range<br>37E | Lot. Idn | Feet from the<br>2135 | North/South line<br>South | Feet from the<br>829 | East/West line<br>East | County<br>Lea |
|--------------------|---------------|-----------------|--------------|----------|-----------------------|---------------------------|----------------------|------------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                             |  |  |                                   |                                    |                                     |                  |               |                |        |
|-----------------------------|--|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| UI or lot no.               | Section                                  | Township                                     | Range                             | Lot. Idn                           | Feet from the                       | North/South line | Feet from the | East/West line | County |
|                             |  |  |                                   |                                    |                                     |                  |               |                |        |
| <sup>12</sup> Lse Code<br>P | <sup>13</sup> Producing Method Code<br>P | <sup>14</sup> Gas Connection Date<br>3/19/01 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

|                                 |   |                   |                   |  |
|---------------------------------|---|-------------------|-------------------|--|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address  | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
| 022507                          | Texaco Trading & Transportation Inc.<br>16825 Northchase Blvd., # 600<br>Houston, Texas 77060 | 2818082           | O                 | P, Sec. 10, T-22S, R-37E                         |
| 009171                          | GPM Gas Corporation<br>4044 Penbrook<br>Odessa, Texas 79762                                   | 2818893           | G                 | P, Sec. 10, T-22S, R-37E                         |
| 22507                           | Equilon Enterprises   | 2818082           | O                 |  |
| 36785                           | Duke Energy Field Service   | 2818893           | G                 |  |

IV. Produced Water

|                              |  |
|------------------------------|--|
| <sup>23</sup> POD<br>2818084 | <sup>24</sup> POD ULSTR Location and Description<br>P, Sec. 10, T-22S, R-37E |
|------------------------------|--|

V. Well Completion Data

|                                    |   |                                 |  |   |                                     |
|------------------------------------|---|---------------------------------|--|---|-------------------------------------|
| <sup>25</sup> Spud Date<br>3/19/01 | <sup>26</sup> Ready Date<br>3/19/01         | <sup>27</sup> TD<br>7220        | <sup>28</sup> PBD<br>7153                                    | <sup>29</sup> Perforations<br>5402 - 5502 | <sup>30</sup> DHC, MC<br>DI-DHC0026 |
| <sup>31</sup> Hole Size<br>11      | <sup>32</sup> Casing & Tubing Size<br>8-5/8 | <sup>33</sup> Depth Set<br>1278 | <sup>34</sup> Sacks Cement<br>510 sx / Circulated to Surface |   |                                     |
| 7-7/8                              | 5-1/2                                       | 7220                            | 1680 sx / Circulated to Surface                              |   |                                     |
|                                    | 2-7/8                                       | 7077                            |  |   |                                     |

VI. Well Test Data

|   |  |                                    |   |                             |                                      |
|---|--|------------------------------------|---|-----------------------------|--------------------------------------|
| <sup>35</sup> Date New Oil<br>3/19/01   | <sup>36</sup> Gas Delivery Date<br>3/19/01 | <sup>37</sup> Test Date<br>4/10/01 | <sup>38</sup> Test Length<br>24   | <sup>39</sup> Tbg. Pressure | <sup>40</sup> Csg. Pressure          |
| <sup>41</sup> Choke Size  | <sup>42</sup> Oil<br>4 / 0 (0%)            | <sup>43</sup> Water<br>34 / 0 (0%) | <sup>44</sup> Gas<br>110 / 55 (50%)   | <sup>45</sup> AOF           | <sup>46</sup> Test Method<br>Pumping |
| <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Debra J. Anderson</i><br>Printed Name: Debra J. Anderson<br>Title: Sr. Engineering Technician<br>Date: 4/20/01<br>Phone: 713-296-6338 |  |                                    | OIL CONSERVATION DIVISION<br>Orig. Signed by<br>Paul Kautz<br>Geologist<br>Approved by:<br>Title:<br>Approval Date: |                             |                                      |

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

|                              |              |       |      |
|------------------------------|--------------|-------|------|
| Previous Operator Signature: | Printed Name | Title | Date |
|------------------------------|--------------|-------|------|