District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

. 1	AMENDED	REPORT	

Hole Size	District III					0 Sout	th Pache	eco	11	0000		ppropri	5 Copi	
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Houston, Texas 77060 O09171 GPM Gas Corporation 4044 Penbrook Odessa, Texas 79762 IV. Produced Water POD ULSTR Lection and Description 2818084 Unit P, Sec. 10, T22S, R37E GPM Gas Meter POD ULSTR Lection and Description 2818084 Unit P, Sec. 10, T22S, R37E. Water trucked to disposal from Battery V. Well Completion Data Spud Date W0 * Reedy Date 7220 6450 Hole Size ** Casing & Tubing Size ** Depub Set ** Sacks Cement 11" 8 5/8 1271 510 sx 7 7/8" 5 1/2 7220 1680 sx VI. Well Test Data Date Nev Oil ** Gas Delivery Date 5/103/98 5/18/98 5/18/98 24 hours 85 ** Tooks Size ** Oil ** Water 6Gas ** AOF ** Text Method full oppen 0 10 372 Primature 15/10/98 ** Choke Size ** Oil ** Water 6Gas ** AOF ** Text Method full oppen 0 10 372 Primature 15/10/98 ** Tooks Size ** Oil ** Water 6Gas ** AOF ** Text Method full oppen 0 10 372 Primature 15/10/98 ** Tiber Production Administrator 15/19/98 ** Production Administrator 15/19/98 *	022507						28180	82 (3					
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