

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

ELL API NO.
30-025-33794

5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name A.B. Baker	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEPT. RESER. ☐ OTHER _____		8. Well No. 6	
2. Name of Operator Collins & Ware, Inc.		9. Pool name or Wildcat Blinebry Oil & Gas (Pro Gas)	
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701			
4. Well Location Unit Letter I : 2135 Feet From The South Line and 829 Feet From The East Line Section 10 Township 22S Range 37E NMPM Lea County			
10. Date Spudded WO 4/28/98	11. Date T.D. Reached 2/21/97	12. Date Compl. (Ready to Prod.) 5/02/98	13. Elevations (DF & RKB, RT, GR, etc.) 3385 GR 3397 KB
14. Elev. Casinghead			
15. Total Depth 7220	16. Plug Back T.D. 6450	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5402 - 5502 1 JSPF (42 holes) Blinebry			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run N/A			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

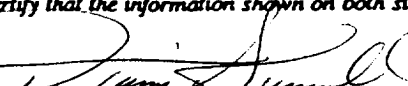
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	1271	11	510 sx	
5 1/2	17# 15.5#	7220	7 7/8	1680 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5339	5339
26. Perforation record (interval, size, and number) Please see attachment					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Please see attachment		

28. PRODUCTION							
Date First Production 5/03/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Plunger lift				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/18/98	Hours Tested 24	Choke Size full open	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 372	Water - Bbl 10	Gas - Oil Ratio ---
Flow Tubing Press. 85	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 372	Water - Bbl 10	Oil Gravity - API - (Corr.) 37.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By		
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30. List Attachments Please see attachment for numbers 26 and 27.							
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 				Printed Name Dianne Sumrall Title Production Administrator Date 5/19/98			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2656	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2734	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3401	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3582	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3778	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 4963	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5436	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5880	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____ 6204	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 6473	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology