

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

WELL API NO.
30-025-33794

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

A. B. Baker

8. Well No.

6

9. Pool name or Wildcat

Wantz AB0

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Collins & Ware, Inc.

3. Address of Operator
508 West Wall, Suite 1200, Midland, Texas 79701

4. Well Location
Unit Letter I: 2135 Feet From The South Line and 829 Feet From The East Line

Section 10 Township 22S Range 37E NMPM Lea County

10. Date Spudded 2/7/97 11. Date T.D. Reached 2/21/97 12. Date Compl. (Ready to Prod.) 3/29/97 13. Elevations (DF & RKB, RT, GR, etc.) 3385' GR 3397 KB 14. Elev. Casinghead

15. Total Depth 7220 16. Plug Back T.D. 7159 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 6482 - 7034 (120 perfs) Wantz AB0 20. Was Directional Survey Made 7052-7073 (19 holes) Wantz-Granite Wash (does not make anything) Yes

21. Type Electric and Other Logs Run Platform Express ALL/CNL GR/CCL/CBL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32#	1271	11"	510 sx	
5 1/2	17#, 15.5#	7220	7 7/8"	1680 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6411	6407

26. Perforation record (interval, size, and number)
7052' - 7073' (19 holes)
6900' - 6920' (40 perfs)
6482' - 7034' (80 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
Please see attachment

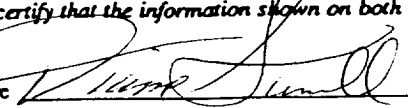
28. PRODUCTION

Date First Production 3/30/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 5/6/97	Hours Tested 24 hours	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 473	Water - Bbl. 10	Gas - Oil Ratio 59.125	
Flow Tubing Press. 150	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 8	Gas - MCF 473	Water - Bbl. 10	Oil Gravity - API - (Corr.) 40.6		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
Please see attachment for # 27 and letter of explanation.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Dianne Sumrall Title Prod. Supervisor Date 5/12/97

Chris Williams

AD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2656	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2734	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3401	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3582	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3778	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 4963	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5436	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 5880	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 6204	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 6473	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology