

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-33794
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	A. B. Baker
8. Well No.	6
9. Pool name or Wildcat	Wantz ABO

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701	4. Well Location Unit Letter I : 2135 Feet From The South Line and 829 Feet From The East Line Section 10 Township 22S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3385' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Add perforations and treat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/8/97 Set RBP at 7048'. Pull up hole to 6860' and set RTTS packer.

4/9/97 Selectively perf ABO from 6482' - 7034' (80 shots). Set packer at 6926' and acidize perfs 6933' - 7034' (22 perfs) with 6650 gals emulsified acid with 22 BS. Had good ball action. Retrieve RBP and pull up hole and set at 6880'. Set packer at 6680'. Acidize perfs 6727' - 6835' (29 perfs) with 6650 gals emulsified acid and 42 BS. Had good ball action. Pull RBP up to 6700' and set. Pull packer up to 6400' and set. Attempt to acidize perfs 6482' - 6649' (30 perfs) but had equipment trouble. Estimate 4620 gals of emulsified acid was pumped in well.

4/10/97 RIH to 7048' and set RBP. Pull up hole to 6400' with RTTS packer.

4/15/97 Release RBP and pull up hole to 6691' and set. Set packer at 6400'. Start swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 4/16/97

TYPE OR PRINT NAME Dianne Sumrall

TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY Chris Williams TITLE District Supervisor DATE 6/2/97

CONDITIONS OF APPROVAL IF ANY:

FOR RECORD ONLY

