Submit 3 Copies to Appropriate District Office

State of New Mexico Minerals and Natural Resources Department Encr

Form C-103

P.O. Box 1980, Hobbs, NM \$1240 OIL CONSERVATION DIVISION	
PU NOT 1980, HODDE NM 117/0	
P.O. Box 1980, Hobbi, NM 18240 CONSER VATION DIVISION 2040 Pacheco St.	WELL AM NO.
P.O. Drawer DD, Artesia, NM \$8210 Santa Fe, NM 87505	30-025-33794
DISTRICT III	5. Indicate Type of Losse
1000 Rio Brazos Rd., Azioc, NM 87410 AMENDED	6. State Oil & Gas Lease No.
	a same out at the Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
TOO NOT USE THIS FORM FOR PHOPOSALS TO DRILL OR TO DEEDEN OR DIVING DADY	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	
OF ANT	A. B. Baker
2. Name of Operator	
Collins & Ware, Inc.	1. Well No.
3. Address of Operator	6
508 West Wall, Suite 1200, Midland, Texas 79701	9. Pool same or Wildcat
	Wantz ABO
Unit Letter I : 2135 Feet From The South Line and 829	
Line and 829	Feet From The East
s	
Township 228 Range 37E MM 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	APM Lea County
3385' GR	
Check Appropriate Box to indicate Nature of Notice Pen	ort, or Other Data
NOTICE OF INTENTION TO: SUBSI	EQUENT REPORT OF:
RECRIA REMEDIAL WORK	
REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	
LL OR ALTER CASING	- TOO MILE NOW TO WHEN !
CASING TEST AND CEME	
The state of the s	INT JOB
HER:	D BOL TW
HER: OTHER:	
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