District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

## **OIL CONSERVATION DIVISION**

2040 South Pacheco

5 Copies

istrict IV	checo, Santa f		5	Santa Fe, NM 87505						☐ AMENDED REPORT				
	REC	QUEST	FOR ALL	.OWABL	E AND	AUTI	HORIZ	OITA	TO TRAI					
<sup>1</sup> Operator name and Address											<sup>2</sup> OGRID Number			
Penwell Energy, Inc. 600 N. Marienfeld Ste. 1100							****				147380			
Midland, Texas 79701 Tesignated Bellow. If you do											Reason for Filing Code			
ROTIFY THIS OFFICE.											NW			
177,57 6							ool Name R-109725119				96 Pool Code			
30 - 0 30-025-33801 Wildest Morrow Nor						<u> </u>				*Well Number				
<sup>7</sup> Pro	operty Code	16 -		*Property Name				1						
	UZL		Tomcat "15" F	ederal Con	າ. 	<del></del>			<del></del>					
j. 10 S	Feet from t	the North/South Line Feet from the				East/West line   County								
UI or lot no.			Range L	ot Idn		1980				w		Lea		
							<u>,                                     </u>				1	<u></u>		
UI or lot no.	or lot no.   Section   Township				Feet from t	et from the North/Sout		th Line	Feet from the	East/West line Cou		ty		
L or lot no.	15	238	32E	-ot ian	1980		s		660	w		Lea		
12 Lse Code				14 Gas Connection Date		15 C-129 Permit Number			C-129 Effective D	ate	<sup>17</sup> C-129 Ex	piration Date		
Flow					2-97									
II. Oil a	nd Gas T			<u>~ 11</u>										
18 Transpor			Transporter Nam				20 POD 21 O/6		22 POD ULSTR Location					
OGRID			and Address						and Description					
	ElPa	so Natural	Gas Compar	ıy	2	819	74	0						
7 <i>D5</i>		281974 C												
	uced Wat	ter				4 POD III	LSTR Local	ion and D	escription					
23	POD				•	· FOD 01	LO IN LUCA	INII AINI D	eacripuori					
	0 10									<del> </del>				
V. Well Completion Da			26 Ready Date 27 TD			20 PBTD		TD.	29 Perfor	ations 30 DHC, DC, MC				
02/11/97		05/21/97			16,050	15,03		36	6 14,850 - 1		15.009			
31 Hole Size		<u> </u>		ing & Tubing Size				Depth Se		34 Sacks Cement		nent		
	26"				618'			1425 sx Cl. "C"			"C"			
			20"			4.765'			3275 sx Cl. "C"					
17 1/2"			13 3/8"									<u> </u>		
12 1/4"			9 5/8"			12,410			2800 sx C			n		
VI. We	II Test Da	ata										<u>.</u> .		
35 Date New Oil 36 Gas Delivery Date				37 Test	Date		<sup>38</sup> Test Length		<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure			
					0/97	24 hrs		8	1100# -					
<sup>41</sup> Choke Size		<sup>42</sup> Oil		<sup>43</sup> Water		44 Gas			45 AO	48 Test Meth		st Method		
24/64"						2.878 mmcf								
<sup>47</sup> I hereby o	ertify that the	rules of the C	Oil Conservation on given above is	Division have	been				ONSERVAT	יום אטן	/ISION			
	with and that t it of my knowle			and com	ihiora									
Signature:	$\bigcirc$	$\Omega_{-}$		()	_	Approve	ed by: OR	IGINAL : DIS	SIGNED BY C	HHIS WIL :RVISOR	LIAMS			
	- 14M	mya	- Ota	VVV	<del>-</del>	Title:		<u> </u>			<u></u>			
Frinted name: Brenda Coffman														
Title: Regulatory Analyst						Approval Date:								
Date: 08/27/97 Phone: (915) 683-2534												· · · · · · · · · · · · · · · · · · ·		
<sup>48</sup> If this is a	change of ope	rator fill in the	e OGRID numbe	er and name o	f the previou	s operato	r							
1														

Printed Name

Previous Operator Signature

Date Title

dp