

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Co
P.O. Box 1980
Hobbs NM 88241FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993RECEIVED
AUG -4 A 11:00RECEIVED
AUG -5 A 9:24

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.
ROSWELL OFFICE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 15, T23S, R32E, 1980' FSL & 660' FWL

ACCEPTED FOR RECORD

AUG 10 1997

acs

5. Lease Designation and Serial No.

NM95642 and NM84728

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tomcat 15 Federal Com #1

9. API Well No.

30-025-33801

10. Field and Pool, or Exploratory Area

Wildcat Morrow

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud & casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 26" surface hole @ 12:00 Noon on 2-11-97.

2-13-97 Ran 14 jts. of 20", 94#, X-56, BTC, New API surface casing set @ 618'. Cemented w/1140 sx. of Cl. "C" Neet mixed @ 14.8 ppg., yield 1.32 cu. ft./sx., mixing water 6.29 gals./sx. followed by 285 sxs. of Cl. C Neet containing 2% CaCl₂ mixed @ 14.8 ppg., yield 1.34 cu. ft./sx., mixing water of 6.31 gals./sx. Plug down to 5698' w/600# @ 10:45 PM CST 2-12-97. Rel. press. & float held o.k. Circ'd 175 sks. of cmt. to the pit. Witnessed by Andy Cortez of the Hobbs BLM office.

2-27-97 Ran 111 jts. 13 3/8", 72#, HCL-80, BTC new, API csg. set @ 4,755'. Cmt'd w/2775 sx. of Cl. "C" Lite + 6% gel + 1#/sx. gilsonite + 12#/sx. salt mixed @ 12.4#/gal., yield 2.35 cu. ft./sx followed by 500 sx. Cl. "C" Neet + 2% CaCl₂ mixed @ 14.8#/gal., yield 1.34 cu. ft./sx. Plug down to 4,659' w/1150# @ 3:30 PM CST 2-26-97. Floats held o.k.

4-01-97 Ran 299 jts. 9 5/8" 53.50#, P-110, 8rd LTC, new, API csg. set @ 12,410'. Cmt'd w/1325 sx of Modified Super "H" containing .4% CFR-3, .5% Halad-344, .3% HR-7, 1#/sx. salt, 5#/sk. gilsonite mixed @ 13.00 ppg, yield 1.67 cu. ft./sx. Plug down to 12,326' @ 10:15AM CST 4-1-97. Circ'd 75 sx. cmt from DV tool. Cmt'd 2nd stage w/1175 sx. of Cl. "H" Lite + 6% gel + 1#/sx gilsonite + 1/4 #/sx flocele + .4% Halad-322 mixed @ 12.4#/gal., yield 2.08 cu ft, mixing water 11.36 gals./sx. followed by 300 sx. of Modified Super "H" + .4% CFR-3 + .5% Halad-344 + 5#/sx.gilsonite + 1#/sx. salt mixed same as 1st stage. Plug down to 7863' w/1450# @ 7:00 PM CST 4-1-97. Held o.k.

14. I hereby certify that the foregoing is true and correct

Signed

Brenda Coffman

Title Regulatory Analyst

Date 07/31/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date