

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I
1625 N. First Drive
Hobbs, NM 88240
Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

Amended

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER				5. Lease Designation and Serial No. LC032104	
1b. Type of Completion: NEW <input type="checkbox"/> WELL WORK <input checked="" type="checkbox"/> OVER DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR. OTHER Recompletion				6. If Indian, Allottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405				8. Well Name and Number A. H. BLINEBRY FEDERAL NCT-1	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter K : 1330 Feet From The SOUTH Line and 1330 Feet From The WEST Line At proposed prod. zone UNIT LETTER J, 1330' FROM SOUTH LINE & 1350' FROM EAST LINE				9. API Well No. 30 025 33802	
14. Permit No.		Date Issued		12. County or Parish LEA	
15. Date Spudded 04/08/1999		16. Date T.D. Reached		13. State NM	
17. Date Compl. (Ready to Prod.) 04/13/1999		18. Elevations (Show whether DF, RT, GR, etc.) GR-3387'		19. Elev. Casinhead	
20. Total Depth, MD & TVD		21. Plug Back T.D., MD & TVD 7020'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->		Rotary Tools		Cable Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 5616-5659' BLINEBRY(UNSUCCESSFUL)6792-7020 DRK ABO				25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run				27. Was Well Cored NO	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
	24#	1380'	*11	600 SACKS - CIRCULA	
WC50, WC75,	15.5# & 17	7400'	7 7/8	2500 SACKS - CIRCUL	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7089'	

31. Perforation record (interval, size, and number) 5616-5659' SQUEEZED 5/13/99 6792-7020		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6792-7020		3600 GALS 15% NEFE HCL	
		429 WF 130	

33. PRODUCTION							
Date First Production 05/22/1999		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X1 1/4"X22'				Well Status (Prod. or Shut-in) Prod	
Date of Test 6-02-99	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 240	Water - Bbl. 85	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By	
35. List of Attachments			

36. I hereby certify that the foregoing is true and correct		(ORIG. SGD.) DAVID R. GLASS 22 1999 Engineering Assistant		DATE 08/17/1999	
SIGNATURE <i>J. Denise Leake</i>		TYPE OR PRINT NAME J. Denise Leake			