

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I
1625 N. F. ...ch Drive
Hobbs, NM 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter K : 1330 Feet From The SOUTH Line and 1330 Feet From The
WEST Line Section 20 Township 22-S Range 38-E

5. Lease Designation and Serial No.
LC032104

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
A. H. BLINEBRY FEDERAL NCT-1
50

9. API Well No.
30 025 33802

10. Field and Pool, Exploratory Area
SOUTH BRUNSON DRINKARD-ABO

11. County or Parish, State
LEA, NM

Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☒ OTHER: *(Unsuccessful)*
Recomplete in Blinebry
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
4-08-99: MIRU. UNLOAD, RACK, TALLY 240 JTS 2 7/8" WS. BLED DN.
4-09-99: TIH TO 6838'. RETR WHIP STOCK. PU BIT, DC'S, & TBG. BIT SWING @ 6000'. MIRU FOAM AIR UNIT.
4-10-99: AIR UP @ 6000'. TAG CIBP @ 6856'. AIR UP. DRILL CIBP & PSH TO 7213'. TAG UP SOLID. CIRC CL. TIH TO 1700'.
4-12-99: RU PUMP TRUCK. KILL W/30 BBLS 2% KCL. TIH W/CIBP & SET @ 6800'. TIH W/PKR, SN, TBG. TAG CIBP @ 6800'. PULL PKR TO 6786'.
CIRC W/160 BBLS 2% KCL. PSA 6786'. TEST TO 500 PSI-OK. TEST CIBP. HAD LEAK. TIH W/DUMP BAILER ON WL. DUMP 17.5' CMT ON CIBP @ 6800'.
4-13-99: TEST CIBP @ 6800' TO 500#-LEAK 500#-420# IN 5 MINS. TIH W/2ND CIBP & SET @ 6730'. TEST & CHART CIBP TO 500#. TIH W/CSG GUN. PERF IN BLINEBRY FORM @ 5616-30, 5633-36, 5640-59'. TIH W/PKR, & SN ON TBG TO 5696'. SPOT 150 GALS 15% NEFE HCL ACR PERFS. PULL PKR TO 5510'. PRESS CSG TO 500#-OK. ACIDIZE BLINEBRY PERFS 5616-5659' W/3600 GALS 15% NEFE HCL. RU SWAB. FL @ 3500'. END FL @ 5300'.
4-14/4-15-99: SWAB. FL @ 5300'. SWAB DRY. UNSET PKR. TIH & LD 38 JTS. TIH W/SN & TBG. SN @ 5606'. NUWH. TIH W/RDS.
4-16-99: TIH W/RDS. INSTL TIW VALVE IN TBG.
4-19-99: TIH W/PRESS GRADIENT TOOL. STOP @ 1700'.
4-20-99: SHUT IN WELL TO PREPARE TO SQZ OFF BLINEBRY.
5-13-99: NUBOP. TIH W/CMT RET & SN ON TBG. SET RET @ 5536-79' ABOVE TOP PERF. PRESS TEST TBG TO 4000#-OK. SQZ BLINEBRY PERFS 5616-5659' W/50 SX CL C.
5-14-99: RU REV UNIT. TIH W/NEW BIT, & DC'S ON TBG TO 4305'.
5-17-99: DRILL CMT 5500-33'. DRILL CMT RET 5533-36. DRILL HARD CMT 5536-5760'. TEST SQZ TO 500#-OK.
5-18-99: TIH W/BIT & TAG @ 6727'. C/O 6727-30. DRILL 1ST CIBP 6730-32. PSH TO 6792'. DRILL CMT 6792-6800. DRILL 2ND CIBP @ 6800'. CHASE 6" OF CIBP TO PBTD OF 7215'.
5-19-99: TIH W/PKR, SN ON TBG. PSA 6706'. LOAD & TEST BACKSIDE W/70 BBLS 2%. TEST TO 500#-OK.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 08/17/1999

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE (ORIG. SGD.) DAVID R. GLASS

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5-20-99: ACIDIZE DRINKARD LATERAL-ABO 6792-7020 W/4500 GALS 15% NEFE HCL. TIH W/OPMA, SN, TBG & TAC. SET @ 13' KB, OPMA @ 7118'. SN @ 7089'. TAC @ 6739'. NDBOP. NUWH.

5-21-99: WELL ON VACUUM. TIH W/GAS ANCHOR, PUMP, K-BARS, RODS. LOAD & TEST & CHECK PUMP ACTION. OK. WELL PUMPING @ 7 SPM @ 144" STROKE @ 1:45 PM. RIG DOWN.

6-02-99: ON 24 HR OPT. PUMPING 40 BO, 85 BW, & 240 MCF.
FINAL REPORT