Form 3160-5 (June 1990)

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division FORM APPROVED

BUGget Bureau No. 1004-01:

IVI. On Our I'm -	CHAINATHOLES
C Box 1980	Budget Bureau No. 1004-0135
O. Box 1980 obbs, NM 8 241	Expires: March 31, 1993
5. Lease I	Designation and Serial No.

			Hobbs, NM C.	1241	xpires: iviarch 31, 19	193
SUNDRY NOTICES AN Do not use this form for proposals to drill o				LC032104		
Use "APPLICATION FOR		•		6. If Indian, Alot	ttee or Tribe Name	
SUBMIT IN	N TRIPLICATI	E		7. If Unit or CA,	Agreement Design	ation
1. Type of Well: OIL GAS WELL WELL O	THER	-		8. Well Name ar A. H. BLI	nd Number INEBRY FEDERA	L NCT-1
2. Name of Operator TEXACO EXPLORATION	N & PRODUC	TION INC.	·		50	
3. Address and Telephone No. 205 E. Bender, HOBBS,	NM 88240		397-0405	9. API Well No.		
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	······································			30 025 33802	
Unit Letter K : 1330 Feet From The S		and <u>1330</u>	Feet From The	10. Field and Po BLINEBRY OIL &	ol, Exploaratory Ard GAS (OIL)	ea
WEST Line Section 20 Town	nship <u>22-S</u>	Range	. 38-E	11. County or Pa	arish, State LEA , NM	
12. Check Appropriate Box	x(s) To Inc	licate Nature	of Notice Re	eport or Oth	er Data	
TYPE OF SUBMISSION	(3) 10 110	iloate ivatare		PE OF ACTION		
THE OF SUBMISSION		Abandonment				·
		Recompletion			Change of Plans	
Notice of Intent Notice of Intent		Plugging Back			New Construction	
☐ Subsequent Report		Casing Repair			Non-Routine Frac Water Shut-Off	turing
	<u> </u>	Atlering Casing		. 5	Conversion to Inj	ection
☐ Final Abandonment Notice	\boxtimes	OTHER:	Recomplete in Blinet	bry 🗆	Dispose Water	
		· · · · · · · · · · · · · · · · · · ·		(Not	e: Report results of multiple	completion on Well
13. Describe Proposed or Completed Operations (Clearly swork. If well is directionally drilled, give subsurface to Texaco intends to recomplete the subject well in the Blin Drinkard-Abo. The intended procedure is as follows: 1. MIRU. TOH w/rds & pmp. Inst! BOP & TOH w/proc. 2. Set CIBP above Drinkard-Abo horizontal lateral @ 6. 3. TIH w/trtng pkr on tbg. Test tbg to 9000 psi. Spot 15. 15% NEFE HCL. Flsh to btm perf w/2% KCL wtr. 4. Flow or swab back load. 5. Inst! frac tree & flowback lines to pit. 6. Frac perfs w/48,000 gals YF120LG XL guar gel & 15. 7. Flow back. 8. Rel pkr & TOH w/tbg. 9. TIH w/2 7/8" tbg & c/o sand to PBTD @ 6765'. 10. Obtain DHC permit to commingle Blinebry Oil & Ga. 11. MIRU pulling unit & pull prod eqpt. TIH w/bit,DC's bypass & spot acid near pkr. Close bypass & acidize ho. 12. SI for 2 hrs. Flow back load. If well will not flow, rel	nebry zone. Af d tbg. tih w/retr 800'. TIH w/cs 50 gals 15% H 53,000# 16/30 as w/Drinkard-/ & tbg. Drill up	ter testing the Bli tool & latch onto g gun & perf fr 5 CL acid fr 5600-5 sd. Abo South after p CIBP. Psh junk t w/2000 gals 15%	vertical depths for all nebry, a DHC permit whipstock.TIH w/cu 616-5659'. Dump 35 5700'. Pull pkr to 550 orod rates stabilize fr to 7234'. TIH w/trtng 6 NEFE HCL. Fish tr	markers and zone t will be applied fo trite shoe & tag up trite sh	es pertinent to this or and will comming p CIBP @ 6856'. c. kr & acidize perfs v	work,)*. gle with the w/3600 gals
14. I hereby certify that the foregoing is true and correct						
SIGNATURE CYNUNISCOLARE	TITLE	∟ngineerir	ng Assistant		DATE	3/16/99
TYPE OR PRINT NAME J. Denise Le	ake					
(This space for Federal or State office use) APPROVED BY (ORIG. SGD.) ALEXIS C. SW	OBODA _{TLE}	PETRO	LEUM ENGIN	 NEFR	DATE MAR	2 4 1999

DISTRICT I

C.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

DISTRICT IV

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10,1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool Code 30 025 33802 6660		³ Pool Name BLINEBRY OIL & GAS (OIL)	
4 Property Code	⁵ Prop	⁶ Well No.	
10899	A. H. BLINEBR	50	
⁷ OGRID Number	⁸ Ope	⁹ Elevation	
022351	TEXACO EXPLORAT	GR-3387'	

¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	20	22-S	38-E		1330	SOUTH	1330	WEST	LEA

Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.ldn	Feet From	n The	North/South Line	Feet From The	East/West Line	County
12 Dedicated	Acres	13 Joint or Infill No	1	⁴ Consolidatio	n Code	15 Ord	der No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

