

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER
WELL WELL

1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☒ OTHER DIRECTIONAL DRILL
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter K : 1330 Feet From The SOUTH Line and 1330 Feet From The WEST Line

At proposed prod. zone

UNIT LETTER J, 1330' FROM SOUTH LINE & 1330' FROM EAST LINE

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

LEA

13. State

NM

15. Date Spudded

10/15/97

16. Date T.D. Reached

11/13/97

17. Date Compl. (Ready to Prod.)

11/30/97

18. Elevations (Show whether DF, RT, GR, etc.)

GR-3387'

19. Elev. Casinhead

20. Total Depth, MD & TVD

7400'

21. Plug Back T.D., MD & TVD

6856'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools

Drilled By -->

0'-7400'

Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*

6836-6856' (WINDOW) SOUTH BRUNSON DRINKARD ABO

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

GYRO

27. Was Well Cored

NO

28.

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 8 5/8	24#	1380'	*11	600 SACKS - CIRCULA	
WC50, WC75,	15.5# & 17	7400'	7 7/8	2500 SACKS - CIRCUL	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6803'	

31. Perforation record (interval, size, and number)

6836-6856' (WINDOW)

ACCEPTED FOR RECORD

AUG 27 1998

BLM

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6836-6856'	FRAC 714 BBLS WF130, 714 BBLS ACID,
	714 WF 130, 714 ACID, 714 WF 130,
	714 ACID, 714 WF 13, 714 ACID,
	429 WF 130

33.

PRODUCTION

Date First Production 11/30/97		Production Method (Flowing, gas lift, pumping - size and type pump) pumping 2.5" x 1.25" x 22'					Well Status (Prod. or Shut-in) Prod	
Date of Test 12-19-97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 83	Gas - MCF 125	Water - Bbl. 93	Gas - Oil Ratio 454	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37.8		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

LLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant

TYPE OR PRINT NAME J. Denise Leake

DATE 8/19/98