DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION

Form C-104 Revised February 10,1994

Instructions on back Submit to Appropriate District Office

P.O. Box 2088

State of New Mexico

Comparison Name and Address Control Name Comparison Name C	I.		088 :OUEST 1	50D 411 01						, ((a) F) 4 F)	ID KEP
Texaco EXPLORATION & PRODUCTION INC.	1	1 0	QUEST I	OR ALLOV	NABLE AN	D AUT	HORIZATIO		PORT	-	
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P.O. Box 2528 Hobbs, New Mexico 88240 022345 Texaco E & P. Inc.; Gas Plant Acct. 36th Floor; P.O. Box 4325 Houston, Tx. 77210-4325 Produced Water 23 Pop 2462450 C-29-228-38E LEA COUNTY, N.M. (METER #11-021-2050) Produced Water 23 Pop 2462450 C-29-228-38E LEA COUNTY, N.M. Well Completion Data 25 Spud Date 11/30/97 26 Speady Date 27 Total Depth 28 PBTD 29 Perforations OPEN HOLE 10/15/97 35 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 32 SACKS - CIRCULATE 26 WC50, WC75, 7400' 2509 SACKS - CIRCULATE Well Test Data 26 Gas Delivery Date 37 Date of Test 12/6/97 40 Choke Size 41 Oil - 8bis. 42 Water. Bibls. 31 126 41 Oil - 8bis. 42 Water. Bibls. 31 126 OIL CONSERVATION DIVISION Approved By: ORIGINAL SIGNED BY GATHY WINK FIELD REP. # Title: Approved Date: May 1 3 1908 Approved Date: May 1 3 1909 Title: GATHY WINK FIELD REP. # Title: GATHY WINK FIELD REP. # Title: GATHY WINK FIELD REP. # Title: May 1 3 1909 Telephone 397-0405	022628	Texas I	New Mexico	Pipeline	24	0.000			' I ar	d Description	
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