DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised February 10,1994

☐ AMENDED REPORT

Instructions on back
Submit to Appropriate District Office
5 Copies

TEVACO EVOLOBA		rotor Nioma				ľ	2 00			
Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.							² OGRID Number 022351			
		STION INC				-	3 0-	··· ·· · · · · · · · · · · · · · · · ·	- 0-4-	,
205 E. Bender, HOBE	55, NIVI 8824U						ne	ason for Filing	g Code	
⁴ API Number 30 025 3380		ol Name ⁶ Pool Code NSON DRINKARD-ABO 7900								
7 Property Code 8 10899 A. H. BLIN					Property Name EBRY FEDERAL NCT-1			9 Well No. 50		
10 Surface Locat	ion									
or lot no. Section K 20	Township 22-S	Range 38-E	Lot.ldn	Feet From 1330		outh Line UTH	Feet From The 1330	East/West WEST	i	Count
11 Bottom Hole L	ocation									
Il or lot no. Section	Township	Range	Lot.ldn	Feet From	The North/S	outh Line	Feet From The	East/West	Line	County
Lse Code F Produc	ing Method Code		onnection Date 3/19/97	15 C-129	Permit Number	16	C-129 Effective Date	17	C-129 Ex	spiration C
Oil and Gas Tr	ansporters	·		- 						
Transporter OGRID		ansporter N	ame	20	POD	²¹ O/G		²² POD UL	STR Loca	tion
022628	Texas N	and Addres	· · · · · · · · · · · · · · · · · · ·	line 2462410 O		0		and Des C-29-22S-3	scription	
	P.	O. Box 252	28			_	L	EA COUNTY (BATTER)	, N.M.	
022345						G		H-19-22S-3	<u> </u>	
	36th Flo	aco E & P Inc.; Gas Plant Acct. 36th Floor; P.O. Box 4325 Houston, Tx. 77210-4325			9			A COUNTY	, N.M.	
							(IVIE	TER #11-02	1-2050)	
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Produced Wate			·····							
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23 POD	<u>r</u>			24	POD ULSTR L	ocation and	Description			
				24	POD ULSTR LC C-29-22S-388		•			
²³ POD				24	POD ULSTRIA		•			
23 POD 2462450 Well Completion 25 Spud Date		neady Dat			POD ULSTRIA		•		²⁹ Perfora	itions
23 POD 2462450 Well Completion 25 Spud Date 2/21/97	n Data	3/16/97		²⁷ Tota 74	C-29-22S-38E	E LEA COU	JNTY, N.M. 28 PBTD 7234		6792'-7	70 20'
POD 2462450 Well Completion Spud Date 2/21/97 30 HOLE SIZE	n Data	3/16/97		²⁷ Tota 74	C-29-22S-38E		JNTY, N.M. 28 PBTD 7234	33 SACI	Perfora 6792'-7 KS CEMEN	70 20'
23 POD 2462450 Well Completion 25 Spud Date 2/21/97 30 HOLE SIZE	n Data	3/16/97	SING & TUBING	²⁷ Tota 74	C-29-22S-38E	E LEA COU	JNTY, N.M. 28 PBTD 7234' 600		Perfora 6792'-7 KS CEMEN JLATE	70 20'
23 POD 2462450 Well Completion 25 Spud Date 2/21/97 30 HOLE SIZE	n Data	3/16/97 31 CAS VC50, 8 5/8	SING & TUBING	²⁷ Tota 74	C-29-22S-38E I Depth OO' 1,380'	E LEA COU	JNTY, N.M. 28 PBTD 7234' 600	³³ SACI SACKS - CIRCU	Perfora 6792'-7 KS CEMEN JLATE	70 20'
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23 POD 2462450 Well Completion 25 Spud Date 2/21/97 30 HOLE SIZE 8 Well Test Data 34 Date New Oll 3/19/97 40 Choke Size hereby certify that the rulivision have been complies	35 Gas Deliver 3/19/ 41 Oil - B 11 es and regulations of d with and that the in best of my knowledge	3/16/97 31 CAS WC50, 8 5/8 WC50, WC75, Bry Date 997 Bbls. the Oil Consenformation gives and belief.	36 Date 6,	27 Tota 74 3 SIZE of Test /3/97 - Bbls.	1 Depth 1.000 32 1.380° 7400° 37 Length 2 43 Gas	DEPTH SET OF Test MCF OIL CO	28 PBTD 7234' 600 2500 38 Tubing Pres	33 SACI SACKS - CIRCU D SACKS - CIRC SSUITE 3	Perfora 6792'-7 KS CEMEN ULATE 9 Casing 45 Test M P	Pressure
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23 POD 2462450 Well Completion 25 Spud Date 2/21/97 30 HOLE SIZE 1/8 Well Test Data 34 Date New Oll 3/19/97 40 Choke Size hereby certify that the rul physicion have been complies true and complete to the mature ted Name V. Complete Size	35 Gas Delive 3/19/ 41 Oil - B 11 es and regulations of d with and that the ir best of my knowledges	3/16/97 31 CAS WC50, 8 5/8 WC50, WC75, Bry Date 997 Bbls. the Oil Consenformation gives and belief.	36 Date 6, 42 Water ven above	27 Tota 74 3 SIZE of Test /3/97 - Bbls. 3	37 Length 20 43 Gas -	DEPTH SET Of Test 4 MCF 5 OIL CO ORI	JNTY, N.M. 28 PBTD 7234' 600 2500 38 Tubing Pres 44 AOF ONSERVAT GINAL DISTRICT I	33 SACI SACKS - CIRCU D SACKS - CIRC Sure 3	Perfora 6792'-7 KS CEMEN ULATE 9 Casing 45 Test M P	Pressure
23 POD 2462450 Well Completion 25 Spud Date 2/21/97 30 HOLE SIZE 8 Well Test Data 34 Date New Oll 3/19/97 40 Choke Size hereby certify that the rul itivision have been complies true and complete to the lature led Name V. C Engineering As	35 Gas Delive 3/19/ 41 Oil - B 11 es and regulations of d with and that the ir best of my knowledge	3/16/97 31 CAS VC50, 8 5/8 VC50, WC75, Pry Date V97 Sbls. the Oil Consenformation give and belief.	36 Date 6, 42 Water vivation ren above	27 Tota 74 3 SIZE of Test /3/97 - Bbls. 3	Depth 1.380' 7400'	DEPTH SET Of Test 4 MCF 5 OIL CO ORI	JNTY, N.M. 28 PBTD 7234' 600 2500 38 Tubing Pres 44 AOF ONSERVAT GINAL DISTRICT I	33 SACI SACKS - CIRCU D SACKS - CIRC Sure 3	Perfora 6792'-7 KS CEMEN ULATE 9 Casing 45 Test M P	Pressure

