

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 8824 FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

6. Lease Designation and Serial No.

LC-067715

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bonanza Federal #1

9. API Well No.

30-025-33808

10. Field and Pool, or Exploratory Area

Bell Lake Delaware East

11. County or Parish, State

Lea County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RIGHT HOLE
CONFIDENTIAL

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030

505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

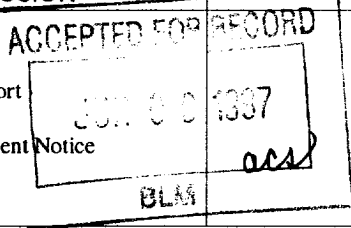
1650' FSL & 660' FEL

Section 28-23S-34E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion Operations

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/14/97: MIRU completion unit.
03/15/97: Drill out cement and DV tools. Run Cement Bond Log.
03/17/97: Perf 15 .42 holes at 7619'-7631'. Acidize with 1500 gallons 7 1/2% NEFE acid and 1500 gallons CO2. Swab test.
03/19/97: Set 5 1/2" CIBP at 7594' with 30' of cement on top. Perf 15 .42 holes at 7330'-7337'. Acidize with 1500 gallons 7 1/2% NEFE acid and 2115 gallons CO2. Swab test.
03/24/97: Frac with 11,250 gallons gel and 19,584# 16/30 sand. Swab test.
03/26/97: Run Tracer Scan.
03/27/97: Perf 18 .42 holes at 7219'-7251'. Acidize with 2000 gallons 7 1/2% NEFE acid. Swab test.
03/31/97: Frac with 24,000 gallons gel and 37,150# 16/30 sand. Swab test.
04/02/97: Run Tracer Scan. Swab test.
04/07/97: TIH with pump and rods. Flange up wellhead. Release rig at 12:00 PM. Set pumping unit.
04/08/97: Start pumping unit at 8:05 AM. Well placed on production.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia

Title Production Records Manager

Date 6/4/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: