

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980

Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

3. Lease Designation and Serial No.

LC-067715

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bonanza Federal #1

9. API Well No.

30-025-33808

10. Field and Pool, or Exploratory Area

Bell Lake Delaware East

11. County or Parish, State

Lea County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030

505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 660' FEL

Section 28-23S-34E

RECEIVED

MAR 07 97

BLM
ROSWELL, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Commence Operations

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/14/97: Spud 17 1/2" hole at 4:00 AM. Drilled to 578'. Ran 13 joints (583') 13 3/8" 48# H40 casing. Cemented with 800 sacks Class "C" cement. Regained returns the last 50 barrels of cement job. Plug down at 1:30 AM on 2/15/97. WOC. Test BOP to 1000#. Held OK. Witnessed by Andy Cortez with Hobbs BLM.

02/24/97: Drilled to 4745'. Ran 21 joints (911.38') 8 5/8" 32# N80 casing, 48 joints (2131.54') 8 5/8" 32# K55 casing, 38 joints (1704.17') 8 5/8" 24# K55 casing and 2 joints 8 5/8" 32# K55 casing. Cemented with 1400 sacks 35/65 Poz "C" cement and 200 sacks Class "C" cement. Circulated 223 sacks cement. Plug down at 11:30 PM on 2/24/97. WOC. Test BOP to 1000#. Held OK.

03/05/97: Drilled to 7810' TD. Ran 24 joints (1077') 5 1/2" 17# K55 casing and 151 joints (6733') 5 1/2" 15.5# K55 casing. Cemented First Stage with 510 sacks 50/50 Poz "H" cement. Circulated 97 sacks cement. Cemented Second Stage with 250 sacks 35/65 Poz "H" cement and 100 sacks Class "H" cement. Plug down at 12:30 AM on 3/5/97. WOC. Released rig at 6:00 AM on 3/5/97. Waiting on completion.

14. I hereby certify that the foregoing is true and correct

Signed Carol J. Garcia

Title Production Records Manager

Date 3/5/97

(This space for Federal or State office use)

Approved by

Title

(ORIG. SGD.) DAVID E. GLASS

Date

Conditions of approval, if any:

MAR 07 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

