

Submitted to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-33824

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRUNSON - ARGO

8. Well No.
21

9. Pool name or Wildcat
BLINEBRY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

2. Name of Operator
TITAN RESOURCES I, INC

3. Address of Operator
500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701

4. Well Location
Unit Letter F : 1700 Feet From The NORTH Line and 1880 Feet From The WEST Line
Section 10 Township 22s Range 37E NMPM LEA County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
11/03/97
13. Elevations (DF & RKB, RT, GR, etc.)
3406 GR
14. Elev. Casinghead

15. Total Depth
7351
16. Plug Back T.D.
5565'
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
5439' - 5841' BLINEBRY
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	5337	5337

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4" SELECT FIRE GUN 1 SPF (44 TOTAL HOLES) 5439', 44', 53', 61', 73', 81', 88', 91', 94', 97', 5503', 06', 17', 24', 46', 48', 51', 66', 75', 78', 89', 98', 5618', 22', 26', 30', 38', 43', 60', 72', 79', 94', 5709', 16', 22', 38', 45', 60', 65', 5813', 19', 26', 38', 41'.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				5439 - 5841	3000 GALS AS-290 ACID + 88 BALL SEALERS	
					FRAC W/62,500 GALS 50 QUALITY CO2 MEDALLION/	
					132,000# 20/40 WHITE SAND, 3000# SUPER LC 20/40 MESH	

PRODUCTION

Date First Production 11/03/97		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11/04/97	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 1319	Water - BbL. 0	Gas - Oil Ratio	
Flow Tubing Press. 380 PSI	Casing Pressure	Calculated 24- Hour Rate	Oil - BbL. 0	Gas - MCF 1319	Water - BbL. 0	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By
BRUCE WOODARD

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brenda Coffman Printed Name BRENDA COFFMAN Title REGULATORY ANALYST Date 12/11/97