

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-33824
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name BRUNSON ARGO
Well No. 21
Pool name or Wildcat BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator TITAN RESOURCES I, INC.F	
Address of Operator 500 WEST TEXAS, SUITE 500, MIDLAND, TEXAS 79701	
Well Location Unit Letter <u>F</u> : <u>1700</u> Feet From The <u>NORTH</u> Line and <u>1880</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3406 GR	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ABANDON ABO & PLUG BACK TO THE BLINEBRY ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU EUNICE WELL SERVICE. TOOH W/RODS & PUMP; ND WELLHEAD; NU BOP; PREPARE TO TOOH W/TBG & PERF. SET CIBP. TOOH W/2 3/8" TBG.; RU APOLLO; SET CIBP 6600'; PERF BLINEBRY W/4" SELECT FIRE GUN 1 SPF (44 TOTAL HOLES) 5439', 44', 53', 61', 73', 81', 88', 91', 94', 97', 5503', 06', 17', 24', 46', 48', 51', 66', 75', 78', 89', 98', 5618', 22', 26', 30', 38', 43', 60', 72', 79', 94', 5709', 16', 22', 38', 45', 60', 65', 5813', 19', 26', 38', 41'. DUMP 35' CMT ON CIBP. RD APOLLO; PU & START IN HOLE & TEST 3 1/2" WS & PKR TO 9000 PSI. SDFN. FINISH TIH & TEST 3 1/2" WS & PKR TO 5850'. RU PUMP TRUCK; CIRC. HOLE 2% KCL; RU REEF; SPOT 400 GALS AS-290; PULLED UP TO 5344'; REVERSE ACID OFF PKR; SET PKR; LOAD & TEST CSG TO 5000 PSI; ACIDIZE BLINEBRY PERFS (5439' - 5841') W/3600 GALS AS-290 W/88 BALL SEALERS; MAX PRESS 4950 PSI; AVG. PRESS. 2200 PSI; AIR 5.3 BPM; ISIP 1200 PSI; 15 MIN SIP 860 PSI; HAD 4 COMPLETE BALLS OUT DURING JOB; RD REEF; RU SWAB; IFL @ SURFACE; MADE 4 RUNS; RECOVERED 50 BLW; FFL @ 4000', 167 BLTR. FRAC BLINEBRY PERFS (5439' - 5841') W/62,500 GALS 50 QUALITY CO2 MEDALLION/132,000# 20/40 WHITE SAND 30,000# SUPER LC 20/40 MESH; PAD ON FORMATION 6250 PSI; 2# ON FORM. 6180 PSI; 3# ON FORM. 6500 PSI; 4# ON FORM. 6900 PSI; 5# ON FORM. 6722 PSI; 6# ON FORM. 76783 PSI; AVG. PRESS 6720 PSI; MIN PRESS. 6100 PSI; AIR 42 BPM; ISIP 1860 PSI; 15 MIN SIP 1720 PSI; LAST CO2 RATE DURING 6# SAND FORM. 16 BPM TO 12 BPM; SI WELL OF 2 HRS; OPEN UP WELL ON 20/64" CHK; FLOW BACK 50 BLW & CO2; TBG PRESS. 550 PSI; STILL FLOWING TO PIT @ 10:00 PM; 715 BLTR. RD EUNICE WELL SERVICE. WELL BACK ON PRODUCTION.

10-29-97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE REGULATORY ANALYST DATE 12-11-97

TYPE OR PRINT NAME BRENDA COFFMAN

TELEPHONE NO. 915 498-8662

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NFC 18 1997

2A Wanta Abo