

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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| WELL API NO. 30-025-33824 |
| Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| State Oil & Gas Lease No. |
| Lease Name or Unit Agreement Name Brunson - Argo |
| Well No. 21 |
| Pool name or Wildcat Wantz: ABO |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | |
| Name of Operator Titan Resources I, Inc. | |
| Address of Operator 500 West Texas, Ste. 500, Midland, Texas 79701 | |
| Well Location Unit Letter <u>F</u> : <u>1700</u> Feet From The <u>North</u> Line and <u>1880</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County | |
| Elevation (Show whether DF, RKB, RT, GR, etc.) 3406 GR | |

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Abandon Abo & plug back to the Blinebry ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU. POOH w/production equipment. ND wellhead, NU BOP.
- Set RBP @ 6600'.
- RIH w/tbg. to 5840' & spot 400 gals 15% NE-FE double inhibited acid. POOH.
- Perf 5439', 44', 53', 61', 73', 81', 88', 91', 94', 97', 5503', 06', 17', 24', 46', 48', 51', 66', 75', 78', 89', 98', 5618', 22', 26', 30', 38', 43', 60', 72', 79', 94', 5709', 16', 22', 38', 45', 60', 65', 5813', 19', 26', 38' & 41' w/1SPF (44 holes).
- RIH w/pkr & tbg. Set pkr. @ 5300'. Acidize w/4000 gals 15% NE-FE w/ball sealers to ball out.
- SWB back load.
- POOH w/tbg. & pkr.
- RIH w/5 1/2" x 2 3/8" treating pkr w/on-off tool and 2 3/8" profile nipple on 3 1/2" frac tbg. Test tbg. to 8000 psi. Set pkr. @ 5350'. Load annulus w/2% KCL wtr. & pressure to 500 psi.
- Frac w/62,500 gals; 162,000# sand..
- Flow back well.
- Set blanking plug in profile nipple, release on-off tool & POOH & LD frac tbg.
- RIH w/production tbg. & ON-off tool. Latch on pkr. Pull blanking plug.
- If necessary, swab well to kick off flowing.
- Place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 10-30-97

TYPE OR PRINT NAME Brenda Coffman

TELEPHONE NO. (915) 498-8662

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

NOV 25 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: