

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33824
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. -

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name BRUNSON - ARGO
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator TITAN RESOURCES I, INC.	8. Well No. 21
3. Address of Operator 500 W. TEXAS, SUITE 500, MIDLAND, TEXAS 79701	9. Pool name or Wildcat WANTZ:ABO

4. Well Location
Unit Letter F : 1700 Feet From The NORTH Line and 1880 Feet From The WEST Line
Section 10 Township 22S Range 37E NMPM LEA County

10. Date Spudded 4/5/97	11. Date T.D. Reached 4/20/97	12. Date Compl. (Ready to Prod.) 5/14/97	13. Elevations (DF& RKB, RT, GR, etc.) 3406 GR	14. Elev. Casinghead 3404'
15. Total Depth 7351'	16. Plug Back T.D. 7300'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-7351	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 6631' - 7200' ABO				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CNL/DDL/NGT ; AZLL/MSEL/GR				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1150'	12 1/4"	550 SX	-
5 1/2"	17	7351'	7 7/8"	1ST STAGE 800 SX	-
		DV TOOL @ 3993'		2ND STAGE 1265 SX	-
				CIRCULATED 63 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7207'	-

26. Perforation record (interval, size, and number) 6631'-6638'; 6666'-6676'; 6686'-6688'; 6722'-6632'; 6752'-6760'; 6851'-6856'; 6950'-6960'; 6978'-6980'; 7035'-7038'; 7144'-7146'; 7174'-7182'; 7186'-7189; 7194'-7200' (0.40" DTA, 165 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7144'-7200' 6851'-7038' 6631'-6760' AMOUNT AND KIND MATERIAL USED 4090 GAL 20% NEFE HCL 4185 GAL 20% NEFE HCL 4509 GAL 20% NEFE HCL
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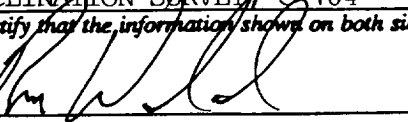
PRODUCTION

28. Date First Production 5/2/97		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" x 1 1/2" x 22' RHBC				Well Status (Prod. or Shut-in) PROD	
Date of Test 5/6/97	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 105	Water - Bbl. 100	Gas - Oil Ratio 6.176
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 105	Water - Bbl. 100	Oil Gravity - API - (Corr.) 38.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments
LOGS, INCLINATION SURVEY, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Bruce Woodard Title Production Operations Manager Date 6/12/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1117	T. Canyon	
T. Salt		T. Strawn	
B. Salt	2410	T. Atoka	
T. Yates	2590	T. Miss	
T. 7 Rivers	2760	T. Devonian	
T. Queen	3429	T. Silurian	
T. Grayburg	3610	T. Montoya	
T. San Andres	3821	T. Simpson	
T. Glorieta	4998	T. McKee	
T. Paddock	5072	T. Ellenburger	
T. Blinberry	5380	T. Gr. Wash	7266
T. Tubb	5950	T. Delaware Sand	
T. Drinkard	6272	T. Bone Springs	
T. Abo	6578	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology