District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION Sub- 2040 South Pacheco Santa Fe, NM 87505					Form C-101 Revised October 18, 1994 Instructions on back nit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies					
2040 South Pacheco, Sania Fe, NM 87505														
APPLICA	TION	FOR	PE	RMIT 1	TO DRI	LL, RE-EN	TER, DEE	PEN	I, PLUGBA	ACK.	OR A	DD A ZONE		
Operator Name and Address. ³ OGRID Number														
TITAN RESOURCES I, INC. 500 West Texas, Suite 500												150661 'API Number		
Midland, Texas, 79701												30-025-33824		
	rty Code			Prup	con Ang		⁵ Property Name					* Well No.		
20000 Brunson-Argo										21				
UL or lot no.	Section	Town	shin	Range	Lot Idn	⁷ Surface Feet from the	Location							
F	10		2S	37E		1700	North	me	Feet from the 1980	East/V	Vest line S.t.	County Lea		
L	1	1	⁸ Pro	oposed	Bottom	Hole Locat	ion If Diff	erent	From Sur	face				
UL or lot no.	Section	Town	ship	Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West line		County		
				1 1 1 1		L								
Wa	Vantz-ABO Proposed Pool 1 Proposed Pool 2													
Work Type Code ¹² N				Well Typ	: Code	"Cable Rotary			" Lease Type Co P	de	de ¹⁵ Ground Level Elevation			
" Ma N	iltipie ()		" Proposed Depth 7500 '			* Formation ABO		"Contractor TMBR/Sharp		** Spud Date 2/20/97				
				21	Propose	ed Casing a	nd Cement	Pro	gram		L			
Hole Si			Casing Size		Casing weight/foot		Setting Depth		Sacks of Cemen					
	12-1/4		8-5/8 5-1/2		24#		+/- 1200 • +/- 7450		520		Surf			
	7-7/8			<u>J-1/2</u>		<u> </u>			950		Surf			
² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. 12-1/4" hole to +/- 1200' - Circulate cement. Test to 1000# before drilling out. Use double ram 3000# BOP's under surface to T.D. set 5-1/2" casing in 7-7/8" hole and circulate cement to surface with D.V. tool, if necessary. Permit Expires 1 Year From Approval Date Unless Drilling Underway														
²³ I hereby certify that the information given above is true and complete to the best OIL of my knowledge and selief.								L CC	CONSERVATION DIVISION					
Signature: on Jum						L.	Approved by: ORIGINAL SIGNED BY STATE STATEM							
Printed name Ron Lechwar			var								′ €≣XTO } ∖a	STON		
Tule: Project Manager					A	pproval Date 8	11		Ехриган					
Date: 2,	/6/97			Phone 915-	·682-66	C	onditions of Appr Attached	ovai :		· · · · · ·				

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C-101 Instructions

Measurements and dimensions are to be in feet/incnes. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is beeing drilled.

11 Work type code from the following table:

- N New well
- E Re-entry
- D Drill deeper
- P Plugback
- A Add a zone
- 12 Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Mutiple completion
 - I Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well
- 13 Cable or rotary drilling code
 - C Propose to cable tool drill
 - R Propose to rotary drill
- 14 Lease type code from the following table:
 - S State P Private
- 15 Ground level elevation above sea level
- 16 Intend to mutiple complete? Yes or No
- 17 Proposed total depth of this well
- 18 Geologic formation at TD
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement

program. Attach additional sheets if necessary.

23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report. DISTRICT I

P.O. Box 1960, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

30-025-339		Pool Co			Wantz A		······					
Property Code 20000	<u>62700</u> Property Name BRUNSON ARGO						Well Number 21					
ogrid no. 150661	Operator Name TITAN RESOURCES I, INC.					Elevation 3406						
Surface Location												
UL or lot No. Section	Range	Lot Id		from the	North/South line	Feet from the	East/West line	County				
F 10	37 E			700	NORTH	1980	WEST	LEA				
Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West												
					nom uie	Norch/ South Inte	reet from the	East/West line	County			
Dedicated Acres Joint 40	or Infill Co	nsolidation (Code	Order No.	<u></u>	1			I			
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION												
	.000						I herein contained herein best of my know Signature Ronald Printed Name Agent Title 2-10.97 Date SURVEYO I hereby certify on this plat wa actual surveys supervison, all correct to the FEBRU Date Supervison, all correct to the FEBRU Date Supervison, all correct to the Signature to Professional MO. No.	R CERTIFICAT that the well locati made by me or i that the same is best of my besief JARY 7, 1997 Seel of surveyor 3000 000000000000000000000000000000000	TION Ton shown tones of under my true and TLP -/D-97 261 T. 676 N. 3239			